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DISTRIBUTION				
SANTA FE		/		
FILE			***	
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	/		
	GAS	/		
OPERATOR		2		

	DISTRIBUTION SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S.	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	TRANSPORTER   OIL /     GAS /						
_	OPERATOR 2						
1.	Operator	PRORATION OFFICE Description of the second o					
	El Paso Natural Gas Company  Address  Box 990, Farmington, New Mexico						
	Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well	Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens	<del></del>				
If change of ownership give name and address of previous owner							
II. DESCRIPTION OF WELL AND LEASE							
	ease Name Well No. Pool Name, Including Formation Kind of Lease						
	Canyon Largo Unit	156 Ballard Pic	tured Cliffs Side, Ace.	<u> </u>			
	Unit Letter N ; 920	Feet From The South Line	e and 1850 Feet From	The West			
	Line of Section 14 Tow	mship 25N Range 7	W , NMPM, Rio A	rriba County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil   or Condensate   Address (Give address to which approved copy of this form is to be							
	El Paso Natural Gas	Company	Box 990, Farmington,				
	Name of Authorized Transporter of Cas		Box 990, Farmington, New Mexico 87401				
	El Paso Natural Gas  If well produces oil or liquids,	Unit Sec. Twp. Age.		nen			
	give location of tanks.	N 14 25N 7W	give commingling order number:				
IV.	COMPLETION DATA	h that from any other lease or pool,		Plug Back   Same Res'v.   Diff. Res'v.			
	Designate Type of Completion	$\operatorname{Con} - (X)$ Oil Well Gas Well	New Well   Workover   Deepen	1 1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	10-9-69 Elevations (DF, RKB, RT, GR, etc.)	3-13-70 Name of Producing Formation	2755 * Top <b>Qt</b> /Gas Pay	2745 Tubing Depth			
	6796' CL	Pictured Cliffs	2604	Tubingless Completion  Depth Casing Shoe			
	2604-18', 2674-88'			2755'			
	TUBING, CASING, AND CEME HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT			
	12 1/4"	8 5/8"	135'	85 Sts			
	6 3/4"	2 7/8"	2755 '	150 Ske.			
v.	V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)						
OIL WELL    Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)				lift, etc.			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Length of 1991		W. Dill	CHOKO SIZO MAR 24 1970			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	OIL CON. COM.			
				Dist.			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	1306	3 Hours					
	Testing Method (pitot, back pr.)  Calculated A.O.F.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 614	Choke Size  3/4"			
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	MAR 2 4 1370			
			ov Original Signed by Emery C. Annual				
			TITLE  SUPERVISOR DIST, #3  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	• •	ature)	tests taken on the well in accordance with RULE 111.				
Petroleum Engineer (Title) March 19, 1970 (Date)			All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
						ט	ute/

