

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL & 790' FWL

S. 12, T. 26N., R. 7W

5. Lease Designation and Serial No.

SF-079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #189

9. API Well No.

10. Field and Pool, or Exploratory Area

OTERO CHAC/

11. County or Parish, State

RIO ARRIBA CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU SERVICE UNIT BLEED WELL DOWN. MADE RUN W/1-1/4" SWAB. NO FLUID IN HOLE. NU BOP & CHANGE RAMS TO 1-1/4". PU 2.44" OD BIT & TIH ON 118 JTS. 1-1/4" WORK STRING TO 3,702' (16' BELOW BOTTOM PERF). POH. RAN 2-7/8" BAKER RETAINER AND SET AT 2,917'. ATTEMPTED TO PUMP DOWN 1-1/4" TBG - PRESSURED UP TO 1500 PSI. (TBG PLUGGED) PRESSURED UP 1-1/4" X 2-7/8" ANNULUS TO 500 PSI. PUMPED INTO HOLE IN 2-7/8" @ 1 BPM - 500 PSI. OPENED 8-5/8" ANNULUS. HAD WEAK TO STRONG BLOWS AND FINALLY CIRC'ED FLUID THRU 8-5/8" X 2-7/8" ANNULUS AFTER PUMPING 35 BBLs. PULLED 8 JTS AND FOUND PLUGGED JT. TIH AND STUNG INTO RETAINER @ 2,917'. PUMPED INTO PERFS 3,594'-3,686' @ 1-1/2 BPM - 800 PSI. MIXED AND PUMPED 45 SX CLASS "B" W/2% CACL₂ (WT 15.6 PPG). (PLUG #1) STUNG OUT OF RETAINER AND POOH. WAIT ON CMT 3 HRS. TIH OPEN ENDED TO 2,900'.

14. I hereby certify that the foregoing is true and correct

Drilling Superintendent

October 3, 1994

Signed Jim Benson

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT MANAGER

RINCON UNIT 189
PAGE TWO

SPOTTED 60 SX CLASS "B" W/2% CaCl_2 (WT 15.6 PPG) FROM 2,900'- 900'. (PLUG #2) POOH. TIH AND TAG CMT AT 1,023'. SPOTTED 9 PPG MUD FROM 1,023' TO SURFACE. TOH LAYING DOWN 1-1/4" WORKSTRING. TESTED 2-7/8" CSG TO 600 PSI - HELD OK. PERFORATED 2-7/8" CSG @ 505' W/4 JSPF PER 1 FOOT. EST. CIRC. DOWN 2-7/8" CSG AND THRU HOLES @ 505' AT 2 BPM - 300 PSI. MIX AND PUMPED 200 SX CLASS "B" CMT W/2% CaCl_2 (WT 15.6 PPG) DOWN 2-7/8" CSG AND UP 2-7/8" X 8-5/8" ANNULUS. CIRC'ED 1 BBL CMT TO SURFACE. (PLUG #3) SWI. CUT OFF WELL HEAD AND INSTALLED DRY HOLE MARKER. WELL P & A'ED 7/16/94.

NOTE: PLUGGING WITNESSED BY RON SNOW OF BLM.