

12/21/69

PBTD 8326'. Picked up 2 3/8" O.D. tbg., cleaned out to 8326'. Pressure tested csg. and B.O.P. to 4000 psi, held O.K. Spotted 300 gal. 15% HCl. on bottom, pulled tbg., ran GO International Gamma Ray Correlation log. Perf. 2 jets/ft. 8252' - 60', 8267' - 72', 8292' - 8312'. Dowell frac with 35,000# 20-40 sd, 1265 bbls. water with 2 1/2# J-166 per 1000 gal. I.F. 3800 psi, Max. 3900 psi, Ave. 3600 psi. Final 3900 psi, Instant shut in 1900 psi, 5 min. shut in 1800 psi. Ave. I.R. 39.5 B/M. Perf. 2 jets/ft. 8130' to 8142', Dowell frac with 34,000# 20-40 sd., 1270 bbls. water with 2 1/2# J-166 per 1000 gal., spearhead frac with 200 gal. 15% HCl Acid. I.F. 3900 psi, Ave. 3800 psi, Max. and Final 4000 psi, Instant shut in 1900 psi, 5 min. shut in 1750 psi, Ave. I.R. 37 B/M. Max. I.R. 45 B/M. Rigged Dowell down - left well shut in 2 hrs., flowed well back, went in hole, tagged sand at 8320', laying down 2 3/8" tbg. Well flowing by heads.

6 jts. 1 1/4", 2.4#, 10R EUE tbg.
Baker Model "G" packer
255 jts. 1 1/4" 2.4#, 10R EUE tbg.

189.71'
3.58'
8077.54'

Total Equipment
R.K.B. to tbg. hanger
Set @ R.K.B.

8270.83'
11.17'
8282.00'

Packer set at 8092'

