Form 3160-5 (June 1990)

1. Type of Well Oil Well

12.

2. Name of Operator

X Gas Well

960'FNL - 1680'FEL

Jerome P. McHugh
3. Address and Telephone No.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM AP	PROVED
Budget Bureau	No. 1004-0135
Ernicae: Ma	-ab 21 1002

Budget !	Butcan	No.	1004	-013
Expir	es: M	arch 3	31, 19	93

SHNDRY	NOTICES	AND	REPORTS	ON WE	
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SUBMIT IN TRIPLICATE

87499

5. Lease Designation and Serial No.

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o not use this	s form for proposals to drill of to deepen or reentry to a different reservoir.	
	Use "APPLICATION FOR PERMIT—" for such proposals	

Jicarilla Apache 7. If Unit or CA, Agreement Designation 8. Well Name and No. Apache 9. API Well No. 8 10. Field and Pool, or Exploratory Area

P	.0.Box	809,	Farmi	ingto	on,	N.M.	8749
4.	Location of	Well (Foo	tage, Sec.	T., R.,	М., с	or Survey	Description

Sec. 20, 226N, R3W, N.M.P.M.

Rio Arriba, N.M.

Basin Dakota 11. County or Parish, State

Lander in the

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

505 326-7793

TIPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandon B C Change of Plans
Subsequent Report	Recommends New Construction Pluggier Back Non-Routine Fracturing
Final Abandonment Notice	Casing Repair SEP 1 1 1990 Water Shut-Off Altering Casing Conversion to Injection
Status per BLM request	Other OIL CON. DIV Dispose Water (Note: Report results of multiple completion on V.) Completion or Recompletion Report and Los for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator is currently having an independent reserves calculation done to determine the remaining Dakota reserves and possible Gallup reserves. If sufficient reserves are present, then it is planned to take a bottomhole pressure, to determine gradient, pressure, and fluid level. We would propose to determine if pumping those wells will produce gas in paying quantities in the current market.

If the wells will not produce from the Dakota in paying quantities they will be evaluated for recompletion in the Gallup pensing the results of the ongoing reserves evaluation.

The reserves evaluation is expected to be completed by early 1991.

	THIS APPROALL DOWN APR 0	A STATE OF THE STA
14. I hereby certify that the foregoing is true and correct Signed Terrin	Title Admin. Asst.	Date 8/30/90
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date
Title 19.11 S.C. Scaring 1991 and a large large	NAME (A.)	Ken Townsend

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any lates, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.