

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO, Inc.

3. Address and Telephone No.

10 Dasta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

960' FNL & 1680' FEL
Sec. 20, T26N, R3W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

Jicarilla Contr.98

7. If Unit or CA, Agreement Designation

Apache

8. Well Name and No.

8

9. API Well No.

30-39-20285

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Conoco recently acquired this well from Nassau. It is a shut-in Dakota well that was never put on production by Nassau. A recent check of the well found no pressure on the well, but the wellbore is standing full of liquid. There is no production equipment on location.

Conoco proposes to production test this well to determine the commerciality of installing the production equipment required to put it on production. It is anticipated that this evaluation will be completed by the 1st of September of this year.

RECEIVED
MAR 11 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Tom Whoores

Title Sr. Conservation Coordinator

Date 2/20/96

(This space for Federal or State office use)

Approved by Robert Kent
Conditions of approval, if any:

for Title Chief, Lands and Mineral Resources

Date MAR 7 1996