JERRY W. LONG

DISTRICT ENGINEER

## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-B1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

30-039- 2029 | 5. Leaded designation and serial bo.

	_	GICAL SURVEY			Vicarilla Apache Contract 1
APPLICATIO	N FOR PERMIT	O DRILL, DEE	PEN, OR PLUG B	BACK	6. IF INDIAN, ALLOTTES OR TRIBS NAME  Jicarilla
a. TIPE OF WORK	ILL 🖾	DEEPEN 🗆	PLUG BAG	ak 🗆	7. UNIT AGREEMENT NAME
b. TYPE OF WELL			SINGLE   MOLTIP		S. PARM OR LEASE NAME
WELL TOPERATOR	VELL X OTHER		SONE L. SONE		Jicarilla 101
•	and Gas Company				9. Wall No.
ADDRESS OF OPERATOR					#2 10. FIELD AND POOL, OR WILDCAT
Drawer 570,	Farmington, Ne	w Mexico	y State requirements.*)		Basin Dakota
At surface 790 FSL & 890 FWL, Section 12-26N-4W					11. SBC., T., R., M., OR BLK.
At proposed prod. zone					불성 송 선 - 연속홍
•			na i		Section 12-26N-4W
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR PUBL OF	rica-	, S	Rio Arriba New Mexico
5. DISTANCE FROM PROI	POSED®	16.	NO. OF ACRES IN LHARM		OF ACRES ASSIGNED.
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			2561.86		320 Acres
(Also to nearest drig. unit line, if any)  8. DISTANCE FROM PROPOSED LOCATION®			PROPOSED DEPTH	20. BOT	ABY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			8060		Rotary Toots
	hether DF, RT, GR, etc.)			8	
6894 Gr PROPOSED CASING AND CEMENTING PROGRAM ( )					
		<del>,</del>			2. QUANTITY OF COMBINE
SIZE OF HOLE	BIES OF CASING	WEIGHT PER FOOT	300'	-	
15" 9-7/8"	10-3/4" 7-5/8"	36# 26.4#	3800'	- <del> </del>	300 st.
6-3/4"	4-1/2"	11.6 & 10.5		THE STATE OF THE S	150 8x 0 11 11 11 11 11 11 11 11 11 11 11 11 1
·		1	l .	1 3 (	
					I I I I I I I I I I I I I I I I I I I
				700 1	on bearing of the control of the con
PROPOSE TO:				ا د . نا	in madri dus li dos los li dos los li dos los li dos los li dos los los los los los los los los los l
THOTODB 10				` ;	병 잃 집에 요즘 화면 - 원분별
	Drill 15" su	rface hole, Ra	n 10-3/4" pipe 8	et at	300 amt w/150 est
	Drill 9-7/8"	hole to 3800'	, Ran 7-5/8" int	ermedi	ate ont w/300 8x.
	Drill 6-3/4" Ran ES Induc		60', Kan 4½" lin		3800 to 8060 cmt w/600 sx.
		rrac Dakota Zo	ne		
	101,01000				AND
					일 등 결정(항소 일본 전기를 통
	DDADAMITAN IIN	TM. 11/9 Coot	ion 12-26N-4W 3	290 Aar	NOV 1 0 1969
	PRORATION UN	•			TO THE CONTRACTOR DISCOURTER TO THE
IN ABOVE SPACE DESCRI zone. If proposal is t	BE PROPOSED PROGRAM: II o drill or deepen direction	; proposai is to deepen nally, give pertinent da	ta on subsurface locations	and measu	reductive sold Off pullon and Chunchve ired and true sertical depths. Give bis wout
preventer program, if :	any.				
a. Oas	a dain	ال مس	District Super	rintend	lent November 6. 1969
BIGNED		TITLE			
	ederal or State office use)				
(This space for F					
(This space for Fe			APPROVAL DATE		
•	/FO		APPROVAL DATE		13 c
•	/ED	TITLE	APPROVAL DATE		

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

. 11

\*See Instructions On Reverse Side

## MEXICO OIL CONSERVATION COMMIS' | WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Lease Operator Jicarilla 101 Aztec Oil & Gas Company Hange Township Unit Letter Rio Arriba hW 26 M Actual Foctage Location of Well: West 890 South 790 feet from the feet from the line and Dedicated Acreage: Poc Producing Fermation Ground Level Elev. Basin Dakota Dakota Acres 6894 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of a dated by communitization, unitization, force-pooling. etc? NOV 1 0 1969 If answer is "yes," type of consolidation \_ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidate this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Joe C. Salmon District Superintendent Aztec Oil & Gas Company November 6, 1969 Sec 12 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 2000 1000 500 1320 | 650 330 660 1980



U. S. GEOLOGICAL SURVEY DURANGO, COLO.