

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Apache Contract
6. IF INDIAN, ALLOTTEE OR TRIBE NAME #101

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR

Drawer 570, Farmington, New Mexico4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface790 FSL & 890 FWL, Section 12-26N-4W

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, ST, OR, etc.)

6894 Gr

7. UNIT AGREEMENT NAME

Jicarilla

8. FARM OR LEASE NAME

Jicarilla 101

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota11. SEC., T., R., M., OR R.M. AND
SURVEY OR AREASection 12-26N-4W

12. COUNTY OR PARISH 13. STATE

Rio ArribaNew Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

11-7-69 Ran 9 jts 10-3/4" 32.75# csg. 297' set @ 310 MBM w/300-8x class A, 2% calc.

11-12-69 TD 3875

11-13-69 Ran 119 jts 7-5/8" 26.40# K-55. KB set @ 3872.93 cmt w/100-8x class A, 50/50 poz
10# gilsonite, 2.5# Kolite.11-19-69 Ran 134 jts 4 1/2" 11.60# csg. Shoe set @ 8058'. Hanger set @ 3760' cmt w/480-8x
class C, 50/50 poz, 2% gel, 2 1/2# Kolite, 10# gilsonite, 100-8x class G.11-25-69 Clean out to PBTD of 8000'. Tested csg to 3500# - Ok. Spotted 250 gal acid.
Perf 7922-7940, 7906-7914, 7876-7884, 4 SPF. Frac w/1368 bbls water, 25,000#
20/40, 15,000# 10/20, Avg Inj rate 51 BPM, Avg press 3200#, Max press 3700#,
Min press 3000#, Dropped 40 balls, little action. 5 min 1600#. Set P-1 plug
at 7835'. Test plug to 3500# Ok. Perf 7762-80. Frac w/1140 bbls water, w/20,000#
20/40, 15,000 10/20. Avg Inj rate 40 BPM. Avg press 4800#, max press 4900#,
Min press 4300#, Instant SI 1800, 5 min 1500#.11-27-69 Drill out bridge plug out of 7835'. Clean out to TD. Blowing well & making 1"
water & lots of oil. 5 lbs. on 3" line making 3672 MCF

11-28-69 Trip out making lot of oil 3670 MCF gas.

11-29-69 Perf from 7282-7290, 4 SPF. Frac w/57,810 gal water, 25,000# 20/40 sand. Avg
rate 51 BPM, Avg press 3400#, Max 3800#, Min 2700#, Shut in 1100#

12-2-69 Blowing at 7300'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District SuperintendentDATE December 2, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 4 1969

OIL CON. COM.
DIST 3U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

*See Instructions on Reverse Side