٢	NO. OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST F	OR_ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE		AND		
-	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS		
1	LAND OFFICE				
	TRANSPORTER OIL				
-	GAS				
_ }	PRORAMION OFFICE			4 Ma	
1.	Operator		gr. 444.7	2 8	
	Southland Royalty Company				
-	Address			A. 1884 [[]]	
		Turming sons trem	87499	V	
ļ	Reason(s) for filing (Check proper box)		Other (Please explain)	3 0/V	
l	New Well	Change in Transporter of:	<u> </u>	•	
	Recompletion	Cil Dry Gas			
Ĺ	Change in Ownership	Casinghead Gas Condens	ate (A)		
	If change of ownership give name				
4	and address of previous owner				
11. į	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.	
	Jicarilla 101	2 Wildhorse Gall	1	Foo Federal Jic #101	
	Location Jicariiia 101	Z Wildiel 3c dai.	4		
	Unit Letter M ; 790	Feet From The South Line	and 890 Feet From The	West	
	10 -	mship 26N Range	4W , NMPM, Rio Arr	iba County	
Į				1	
ш.	DESIGNATION OF TRANSPORT	or CondensateX	Addiess (Othe addiess to mitter after a	copy of this form is to be sent)	
	Name of Authorized Transporter of Oil or CondensateXX Giant Refining Company		7227 N. 16th Street, Phoenix, Arizona 85020		
	Name of Authorized Transporter of Cas		Address (Give address to which approved	copy of this form is to be sent)	
	Gas Company of New		P.O. Box 1899, Bloomfield	l. New Mexico 87413	
		Unit Sec. Twp. Pge.	Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.				
1	If this production is commingled wi	f this production is commingled with that from any other lease or pool, give commingling order number:			
ĮV.	COMPLETION DATA				
		Oil Well Gas Well			
	Designate Type of Completic	3 =	ten nen	James 100 10 James 100 100 James 100	
	Designate Type of Completion	on – (X)		P.B.T.D.	
	Designate Type of Completio	3 =		, i	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth F	, i	
		on – (X)	Total Depth F	P.B.T.D.	
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod.	Total Depth F Top Oll/Gas Pay T	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth F Top Oll/Gas Pay T	P.B.T.D.	
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth F Top O!1/Gas Pay 1	P.B.T.D. Fubing Depth Depth Casing Shoe	
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth F Top Oll/Gas Pay T	P.B.T.D.	
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Total Depth F Top Oil/Gas Pay T CEMENTING RECORD	P.B.T.D. Fubing Depth Depth Casing Shoe	
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Total Depth F Top Oil/Gas Pay T CEMENTING RECORD	P.B.T.D. Fubing Depth Depth Casing Shoe	
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Total Depth F Top Oil/Gas Pay T CEMENTING RECORD	P.B.T.D. Fubing Depth Depth Casing Shoe	
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	Total Depth F Top O!!/Gas Pay T CEMENTING RECORD DEPTH SET	P.B.T.D. Fubing Depth Depth Casing Shoe SACKS CEMENT	
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	Total Depth Top Otl/Gas Pay	P.B.T.D. Fubing Depth Depth Casing Shoe SACKS CEMENT	
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oll/Gas Pay T CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil and pth or be for full 24 hours;	P.B.T.D. Fubing Depth Depth Casing Shoe SACKS CEMENT If must be equal to or exceed top allow	
v .	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST F	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	Total Depth Top Otl/Gas Pay	P.B.T.D. Fubing Depth Depth Casing Shoe SACKS CEMENT If must be equal to or exceed top allow	
٧.	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL. Date First New Cil Bun To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top O!!/Gas Pay Top O!!/Ga	P.B.T.D. Fubing Depth Depth Casing Shoe SACKS CEMENT If must be equal to or exceed top allow	
ν.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay Top Oil/Ga	P.B.T.D. Publing Depth Depth Casing Shoe SACKS CEMENT I must be equal to or exceed top allow etc.)	
٧.	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay Top Oil/Ga	P.B.T.D. Publing Depth Depth Casing Shoe SACKS CEMENT I must be equal to or exceed top allow etc.)	
ν.	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL. Date First New Cil Bun To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oll/Gas Pay Top Oll/Ga	SACKS CEMENT SACKS CEMENT i must be equal to or exceed top allow etc.) Choke Size	
ν.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL Tate First New Cil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oll/Gas Pay Top Oll/Ga	SACKS CEMENT SACKS CEMENT i must be equal to or exceed top allow etc.) Choke Size	
ν.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL. Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test CAS WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Total Depth Top Oll/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil and pth or be for full 24 hours; Producing Method (Flow, pump, gas lift, Casing Pressure) Water-Bbls.	SACKS CEMENT SACKS CEMENT i must be equal to or exceed top allow etc.) Choke Size	
ν.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL Tate First New Cil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay Top Oil/Ga	SACKS CEMENT SACKS CEMENT if must be equal to or exceed top allow etc.) Choke Size Gas-MCF	
ν.	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Astronomy Control Run To Tanks Length of Test Actual Prod. During Test CAS WELL Actual Frod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay Top Oil/Ga	SACKS CEMENT SACKS CEMENT if must be equal to or exceed top allow etc.) Choke Size Gas-MCF	
ν.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL. Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test CAS WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls.	Total Depth Top Oil/Gas Pay Top Oil/Gas Pay To CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil and pith or be for full 24 hours; Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT i must be equal to or exceed top allow etc.) Choke Size Gravity of Condensate Choke Size	
	Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test CAS WELL Actual First, Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	Total Depth Top Oil/Gas Pay Top Oil/Ga	SACKS CEMENT SACKS CEMENT i must be equal to or exceed top allow etc.) Choke Size Gravity of Condensate Choke Size	
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Astronomy Control Run To Tanks Length of Test Actual Prod. During Test CAS WELL Actual Frod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	Total Depth Top Oll/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil and pith or be for full 24 hours; Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT	SACKS CEMENT SACKS CEMENT I must be equal to or exceed top allow etc.) Choke Size Gravity of Condensate Choke Size	
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Bun To Tanks Langth of Test Actual Prod. During Test CAS WELL Actual First Test-MCF/D Testing Method (pilot, back pr.) CCRITIFIC NTE OF COMPLIAN	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in) CCE Tegulations of the Oil Conservation	Total Depth Top Otl/Gas Pay Top Otl/Ga	SACKS CEMENT SACKS CEMENT i must be equal to or exceed top allow etc.) Choke Size Gravity of Condensate Choke Size	
	Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Bun To Tanks Langth of Test Actual Prod. During Test CAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) CASTIFIC TE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) (CE regulations of the Oil Conservation given	Total Depth Top Oll/Gas Pay Top Oll/Ga	SACKS CEMENT SACKS CEMENT I must be equal to or exceed top allow etc.) Choke Size Gravity of Condensate Choke Size	
	Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Bun To Tanks Langth of Test Actual Prod. During Test CAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) CASTIFIC TE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in) CCE Tegulations of the Oil Conservation	Total Depth Top Otl/Gas Pay Top Otl/Ga	SACKS CEMENT SACKS CEMENT I must be equal to or exceed top allow etc.) Choke Size Gravity of Condensate Choke Size	

Secretary

3-19-84

Ticle)

(Dace

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.