District I PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

O Box 2088, Santa I	REC	JUESTE	UK AL	LUWAE	DLE AND A	UTHORIZA	TION	U IKAIN	STOR		
·	<u> </u>			Name and Add					² OGI	RID Number	
Burlington Resources Oil & Gas								14538 Reason for Filing Code			
PO Bo	ox 4289								3 Reason	for Filing Cod	e
Farm	ington,	NM 8749	19						co -	7/11/96	<u> </u>
	4 API No	umber				l Name				Pool Code	
30-039-20291				W:	WILD HORSE GALLUP (GAS)			87360			
<sup>7</sup> Property Code						rty Name		³ Well Number			
018557					JICARI	LA 101				#2	
T 10 CC-	I										
I. 10 Surfa	Section	Townshi	ip R	 Range	Lot.Idn	Feet from the	North/South Li	1	4	East/West Line	County
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Bottom I	Section	Townsh	ip F	Range	Lot.Idn	Feet from the	North/Scuth L	ine Feet from	n the	East/West Line	County
of for no.	Bection		·	5							
Lse Code	<u> </u>	13 Producing Me	thod Code	14 Gas C	onnection Date	15 C-129 Permi	t Number	16 C-129 Effec	tive Date	<sup>17</sup> C-129	Expiration Da
Ise Code											
II Oil an	d Gos Tr	ansporter								1	
	nsporter		Transporte	r Name	20	POD		<sup>21</sup> O/G		22 POD ULSTR Location	
OG	RID	GITTITAM	and Add	ress ERVICES CO				G		and Description M-12-T026N-R004	
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