DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
banary notation	OO DEC	
	5.	Lease Mpmber Jic Contract 101
Type of Well GAS	6.	If Indian, All. or Tribe Name Jicarilla Apache
	7.	Unit Agreement Name
Name of Operator		
BURLINGTON RESOURCES OIL & GAS COMPANY	8.	Well Name & Number
Address & Phone No. of Operator	9.	Jicarilla 101 #2 API Well No.
PO Box 4289, Farmington, NM 87499 (505) 326-9700	er er	30-039-20291
Location of Well, Footage, Sec., T, R, M 790'FSL, 890'FWL, Sec.12, T-26-N, R-4-W, NMRM	10.	Field and Pool Blanco MV/Basin DM Wild Horse Gallup
	11.	County and State Rio Arriba Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPO	ORT, OTHER	DATA
TVDE OF ACCEON		
X Notice of Intent Abandonment New New New Y Recompletion	ange of Pl w Construc	tion
Subsequent Report Plugging Back Nor	n-Routine ter Shut c	Fracturing
	nversion t	o Injection
Other -		
		
Describe Proposed or Completed Operations		
3. Describe Proposed or Completed Operations	Mosaverde	formation according
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District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

strict tv) Box 2088, San	ia Fe, NM 8						TATION DI	A.T.	AME	NDED REPORT
	N 1		LL LO	2 Pool Code		EAGE DEDIC	' Pool Na			
	PI Number	•	72216		1	co Mesaverde	/Wildhorse	Gallup	/Bas	in Dakota
30-039-20 • Property •			1/2319	7873607	5 Property		/WIIGHOLSC	Jarras	•	Well Number
18557				Jicarilla 101				2		
OGRID No.				Operator Name						* Elevation
14538 Bur			rlingto	lington Resources Oil & Gas Company 10 Surface Location				6894' GR		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
М	12	26N	4W		790 '	South	890 '	West		Rio Arrib
11	1	<u> </u>	11 Bot	tom Hole	e Location I	f Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	t line	County
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16					inal plat B. Kerr J	r. 10-5-69	Signature Pegg Printed Na Regu Title Date 18 SUR I hereby ce was plottee	y Cole me latory /2 / / VEYOR errify that the	Supe:	RTIFICATIO
890'	740'				Constant of the second of the		or under n correct to	ny supervision the best of my nevey and Seal of P	, and the belief.	it the same is true an

Sundry Notice Submittal

Well: Jicarilla 101 #2

Unit M, Sec. 12, T26N, R04W

It is intended to recomplete the Mesaverde formation in the existing Dakota/Gallup wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set above the Gallup formation at approximately 7232'.

If adequately isolated by cement, the Mesaverde formation will be perforated and fracture stimulated in the following interval: 5150-6218'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 100' above PBTD. The well will then produce commingled production from the Mesaverde, Gallup and Dakota formations.

Approved: Bruce W Bowg. Drilling Superintendent	12-7-00 Date
Approved: Supply Call Régulatory Sundry Rueded	/2 - 5 - 0 0