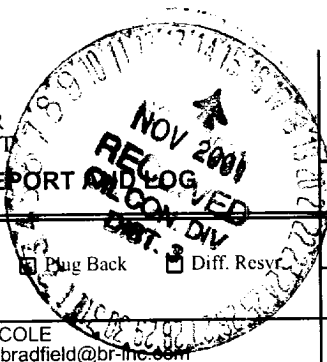


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT



1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. JIC101
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
Other _____		7. Unit or CA Agreement Name and No.
2. Name of Operator BURLINGTON RESOURCES		8. Lease Name and Well No. JICARILLA 101 2
Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com		9. API Well No. 30-039-20291-00-C1
3. Address 3401 EAST 30TH FARMINGTON, NM 87402		10. Field and Pool, or Exploratory BLANCO
3a. Phone No. (include area code) Ph: 505.326.9727		11. Sec., T., R., M., or Block and Survey or Area Sec 12 T26N R4W Mer NMP
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 790FSL 890FWL At top prod interval reported below At total depth		12. County or Parish RIO ARRIBA
		13. State NM
14. Date Spudded 11/07/2009	15. Date T.D. Reached 11/18/2009	17. Elevations (DF, KB, RT, GL)* 6894 GL
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/10/2001		
18. Total Depth: MD TVD 8060	19. Plug Back T.D.: MD TVD 8000	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
15.000	10.750	33.0	0	297	310	300			
9.875	7.625	26.0	0	3873		100			
6.250	4.500	11.0	3760	8058		580			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7800							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <i>mv</i>			5178 TO 5622	0.280	22	OPEN
B)			5677 TO 6071	0.280	37	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5178 TO 5622	SLK WTR, 100,000# 20/40 BRADY SD
5677 TO 6071	2800 BBL SLK WTR, 100,000# 20/40 BRADY SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7890 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GALLUP				GALLUP	3590
				PICTURED CLIFFS	7670
				GREENHORN	7740
				GRANEROS	7902
				DAKOTA	

32. Additional remarks (include plugging procedure):
Casing and tubing pressures are shut-in

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #7890 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES, sent to the Rio Puerco
Committed to AFMSS for processing by Angie Medina-Jones on 10/17/2001 (02AMJ0043SE)

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 10/16/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #7890

	Operator Submitted	BLM Revised (AFMSS)
Lease:	JIC CONTRACT 101	JIC101
Agreement:		
Operator:	BURLINGTON RESOURCES OIL & GAS 3401 EAST 30TH FARMINGTON, NM 87402 Ph: 505.326.9727	BURLINGTON RESOURCES 3401 EAST 30TH FARMINGTON, NM 87402 Ph: 505.326.9700
Admin Contact:	PEGGY COLE REPORT AUTHORIZER E-Mail: pbradfield@br-inc.com Ph: 505.326.9727 Fx: 505.326.9563	PEGGY COLE REPORT AUTHORIZER E-Mail: pbradfield@br-inc.com Ph: 505.326.9727 Fx: 505.326.9563
Tech Contact:		
Well Name:	JICARILLA 101	JICARILLA 101
Number:	2	2
Location:		
State:	NM	NM
County:	RIO ARriba	RIO ARriba
S/T/R:	Sec 12 T26N R4W Mer NMP	Sec 12 T26N R4W Mer NMP
Surf Loc:	SWSW 790FSL 890FWL	SWSW 790FSL 890FWL
Field/Pool:	BLANCOMV/WILDHORSE GAL/BASINDK	BLANCO
Logs Run:	GR	GR
Producing Intervals - Formations:	MESAVERDE	
Porous Zones:		GALLUP
Markers:	PICTURED CLIFFS GALLUP GREENHORN GRANEROS DAKOTA	GALLUP PICTURED CLIFFS GREENHORN GRANEROS DAKOTA