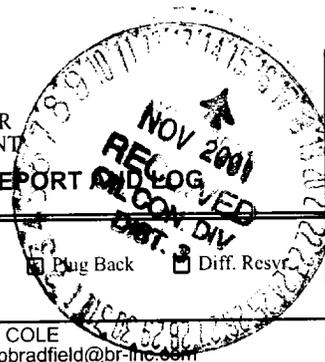


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT



5. Lease Serial No. JIC101

6. If Indian, Allottee or Tribe Name JICARILLA APACHE

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. JICARILLA 101 2

9. API Well No. 30-039-20291-00-C1

10. Field and Pool, or Exploratory BLANCO

11. Sec., T., R., M., or Block and Survey or Area Sec 12 T26N R4W Mer NMP

12. County or Parish RIO ARRIBA 13. State NM

14. Date Spudded 11/07/2069 15. Date T.D. Reached 11/18/2069 16. Date Completed 10/10/2001
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 6894 GL

18. Total Depth: MD 8060 TVD 19. Plug Back T.D.: MD 8000 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
15.000	10.750	33.0	0	297	30	300			
9.875	7.625	26.0	0	3873		100			
6.250	4.500	11.0	3760	8058		580			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7800							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <i>mv</i>			5178 TO 5622	0.280	22	OPEN
B)			5677 TO 6071	0.280	37	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5178 TO 5622	SLK WTR, 100,000# 20/40 BRADY SD
5677 TO 6071	2800 BBL SLK WTR, 100,000# 20/40 BRADY SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #7890 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GALLUP				GALLUP PICTURED CLIFFS GREENHORN GRANEROS DAKOTA	3590 7670 7740 7902

32. Additional remarks (include plugging procedure):
Casing and tubing pressures are shut-in

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #7890 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES, sent to the Rio Puerco
Committed to AFMSS for processing by Angie Medina-Jones on 10/17/2001 (02AMJ0043SE)**

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature _____ (Electronic Submission)

Date 10/16/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #7890

	Operator Submitted	BLM Revised (AFMSS)
Lease:	JIC CONTRACT 101	JIC101
Agreement:		
Operator:	BURLINGTON RESOURCES OIL & GAS 3401 EAST 30TH FARMINGTON, NM 87402 Ph: 505.326.9727	BURLINGTON RESOURCES 3401 EAST 30TH FARMINGTON, NM 87402 Ph: 505.326.9700
Admin Contact:	PEGGY COLE REPORT AUTHORIZER E-Mail: pbradfield@br-inc.com Ph: 505.326.9727 Fx: 505.326.9563	PEGGY COLE REPORT AUTHORIZER E-Mail: pbradfield@br-inc.com Ph: 505.326.9727 Fx: 505.326.9563
Tech Contact:		
Well Name:	JICARILLA 101	JICARILLA 101
Number:	2	2
Location:		
State:	NM	NM
County:	RIO ARRIBA	RIO ARRIBA
S/T/R:	Sec 12 T26N R4W Mer NMP	Sec 12 T26N R4W Mer NMP
Surf Loc:	SWSW 790FSL 890FWL	SWSW 790FSL 890FWL
Field/Pool:	BLANCOMV/WILDHORSE GAL/BASINDK	BLANCO
Logs Run:	GR	GR
Producing Intervals - Formations:	MESAVERDE	
Porous Zones:		GALLUP
Markers:	PICTURED CLIFFS GALLUP GREENHORN GRANEROS DAKOTA	GALLUP PICTURED CLIFFS GREENHORN GRANEROS DAKOTA