1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

15. DISTANCE FROM PROPOSED

23.

WELL

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

SUBMIT IN TRIPLICATE.

(Other instruction

Form approved. Budget Bureau No. 42-R1425

May 1963)	11811	ED STATES	(Other instruc reverse si			7		
	DEPARTMENT	FD SIVIES		,	30 - 039			
		GICAL SURVEY			Jicarilla 6. W INDIAN,	ALLOTTEE (<u>le Con</u>	tract
APPLICATIO	N FOR PERMIT T	O DRILL, DE	EPEN, OR PLUG B	<u>ACK</u>	1			#101
TYPE OF WORK		_			Jicari 7. UNIT AGRE	LLLS.	ME	
DF	RILL 🖾	DEEPEN 🗌	PLUG BAC	ж Ш .				
TYPE OF WELL	GAS XT	•	SINGLE MULTIPE	LM 📑 `	S. FARM OR L	EASE NAMI	E	
NAME OF OPERATOR	WELL OTHER		ZONE ZONE		Jicaril	11a 10°	ì	
					9. WELL NO.			
Aztec Oil an	d Gas Company				"-7			
		Movico			10. FIELD AND	D POOL, OB	WILDCAT	
Drawer 5(U,	Farmington, New Report location clearly and	in accordance with	any State requirements.*)		Bosin Dakota			
A t www.co.co	0 FSL & 1990 FWI				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. z		, , ,	<u> </u>	•				
• •					Section 12. COUNTY 0	<u>1-26N</u>	-14V/	
DISTANCE IN MILES	S AND DIRECTION FROM NEA	BEST TOWN OR POST	OFFICE.		12. COUNTY 0	R PARISH	13. STAT	L
				1 45	Rio Arr		New	<u>Mexi</u> co
DISTANCE FROM PRO LOCATION TO NEARE	POSED*	1	6. NO. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIG			
PROPERTY OR LEASE	LINE, FT. rlg. unit line, if any)		2 561.86	_		320 Ac	res	
DISTANCE PROM PR	OPOSED LOCATION*		9. PROPOSED DEPTH	1	TARY OR CABLE TOOLS			
	DRILLING, COMPLETED, THIS LEASE, FT.		8170		Rotary To		RK WILL S	TART
	whether DF, RT, GR, etc.)							
6974 Gr					<u> </u>			
		PROPOSED CASING	AND CEMENTING PROGR	AM .			<u> </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	_	QUANTIT	F OF CEMEN	iT .	
15"	10-3/4"	36#	300'		, , , , , , , , , , , , , , , , , , , 	sx		
9-7/8"	7-5/8"	26.4#	3950'	TIPE) sx		
6-3/4"	4-1/2"	11.6 & 10	.5# 8170'	MOL	D / 600	xa (i i =	
	1	•	///	Tis .	₹			
			\ Kr.	÷ 1	069 1			
			1 .0	ા જુંગ ો	969 com.)	Page Fill		
			I NO		COW.		1 3 h	
			\ _"	COL	3/	1.4.	5	
	•		On	CON				
PROPOSE TO:	"	holo Do	n 10-3/4" pipe set			/150 sa	Öliğe Kan	
	Drill 15" suri	ace noie, na	11 10=3/4 Pipe bet	ار داد د	/	300 63		
	Drill 9-7/8" h	ole to 3950'	, Ran 7-5/8" inter 70', Ran 4-1/2" li	mediat	.e cmc w/	300 BX	omt i	1/600 s
			(0', Ran 4-1/2 11	ner cc	7 39 70 60	. 0110	CILC V	.,000 5.
	Ran ES Induction Perforate & France		10	:		t t	47.	
	Perforate & Fr	ac paroua zo	.16			·		
	PRORATION UNIT			20 Acr				
V IDOVE COLCE DESC			en or plug back, give data on	present p	roductive zone s	nd propos	ed new pr	oductive
one. If proposal is	to drill or deepen direction	nally, give pertinent	data on subsurface locations	and measu	ired and true ve	rtical dept	ns. Give	DIOMORE
reventer program, if	any.							
1 . 7	1111	Ì	m: 1 : 1 : 0 :		- -	Mostom	har 20	1060
SIGNED //	(V (XIIII)	TIT	District Superi	ntenae:	IIU DATE	MOXEU	UE1 20	<u> </u>
(This space for I	Federal or State office use)						4	
(Zano opaco tor z					DER	FIB		<i>2</i>
	VEST		APPROVAL DATE		- m		5	Π

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preventer program, it any.				
signed file (Alling)	TITLE District Superintendent DATE Novem	ber 20, 196		
(This space for Federal or State office use)	DECE			
APPROVEDI	APPROVAL DATE			
APPROVED BY	NOV*21.19	69		

JERRY W. LONG DISTRICT ENGINEER

*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Operator		All distances inde	be from the outer boundari	tes of the section.	Well No.		
Aztec Oil & Gas Company			·-	Jicarilla Breet 101		Well No.	
Unit Letter N	Section	Township Range County 26N LW Rio Arr		A med ha			
Actual Foctage Loc	ation of Well:	2014	4₩	RIO	AFFIDA		
940	feet from the	South line	and 1990	feet from the	lest line		
Ground Level Elev. 6974	Producing F	crmation C ota	Pool Basin Da	kata	Dedicated Acres		
					320 arks on the plat below.	Acres	
1. Outline the	e acreage dedic	ated to the subject	t well by colored pen	ell of flacture ma	arks on the plat below,		
		s dedicated to the	well, outline each and	d identify the ow	nership thereof (both as	s to working	
interest an	nd royalty).						
3. If more tha	in one lease of	different ownership	is dedicated to the w	ell, have the int	erest a la dyne e be	n consoli-	
dated by c	ommunitization,	unitization, force-p	ooling.etc?		101 Privers		
Yes	No If	answer is "yes," ty	pe of consolidation		5 1969	1	
					NOV 25 EES	K.	
If answer in this form if	is "no;' list the f necessary.)	owners and tract of	lescriptions which ha	ve actually been	consolidated dise tev	er e side of	
	·	ned to the well unti	l all interests have be	en consolidated	(by con munitization,	unitization.	
forced-pool					has been approved by t		
sion.							
	i,		1		CERTIFICATIO	NC	
) }						
	; 		1		I hereby certify that the in tained herein is true and c		
	1				best of my knowledge and	· \	
	1		1		Au OM	(min)	
					Name	11.01 €	
	í				Joe C. Salmon Fosition		
	i		i		District Courie	standent	
	<u> </u>		 		Company		
	t I		i		<u> Aztec 911 i Con</u> Date	Contrain	
	1		1		Saverber 10. 104	19	
		Sec	!				
1	1	1	1		I hereby certify that the	well location	
	i		1		shown on this plat was plo		
	l I				notes of actual surveys m	•	
	' İ	1 III AND 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DEGE	IVEIT	under my supervision, and is true and correct to the		
•	ľ		П <i>Л</i>	4	knowledge and belief.	,	
	+		NOV-21	1969 -			
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19	· · · · · · · · · · · · · · · · · · ·	Ť	U. S. GEOLOGIC DURANGO,	AL SURVEY	July 2. 1969		
	1		JURANGO,	I :	registered Professional Engl and/or Dand Jurveyor	nger	
	ا م	λ _ο	1		7 101		
			<u> </u>		Fred B. Kerr Jr	, . a	
					Certificat = Na 39≒0		