DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		F Supersedes Oi	d C-104 and C-110
FILE			Effective 1-1-	Suecites 1-1-92
U.S.G.S.	AUTHO	NATURAL GAS		
LAND OFFICE				
TRANSPORTER OIL / GAS /				1 8
OPERATOR 2			1	
PRORATION OFFICE			•	
Aztec Oil & Gas Companial Address Drawer 570, Farmington Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership If change of ownership give name	, New Me	Other (Ple	ase explain)	i con.
and address of previous owner	ACE	1		
DESCRIPTION OF WELL AND LE	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Jicarilla 101	#3	Tapicito Picture Cliff	State, Federal or Fee Jicarilla	Contract
Location				#101
Unit Letter N ; 940	Feet Fro	om The <u>South</u> Line and <u>1990</u>	Feet From The West	,, 202

fas

Sec.

If this production is commingled with that from any other lease or pool, give commingling order number:

Date Compl. Ready to Prod.

Gas XX

P.ge.

Gas Well

11-2<u>3-69</u> 1-27-70 8184 Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 6974 Gr Picture Cliff 3724 3715 Depth Casing Shoe 8216 3724-36, 3742-46, 2 SPF TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE <u>15"</u> 10-3/4" 200 sx 310' 7-5/8" 9-7/8**"** 3954 **'** <u>480 sx</u> 6-3/4" 4-1/2" 52<u>6 sx</u> Top 3850 - Bottom 8216 1-1/2"

V.	TEST DATA AND REQUEST FOIL WELL	FOR ALLOWABLE	able for this depth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	

GAS WELL								
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
1886	3 Hours							
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
Back Pressure		910	3/4					

APPROVED.

completed wells.

TITLE .

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

<u>Tankere</u>

Designate Type of Completion - (X)

New Mexico Tanke
Name of Authorized Transporter

If well produces oil or liquids, give location of tanks.

IV. COMPLETION DATA

Date Spudded

Southern Union Gas

District Superintendent

(Date)

February 5, 1970

SUPERVISOR DIST. #9

OIL CONSERVATION COMMISSION

By Original Signed by Emery C. Arnold

Address (Give address to which approved copy of this form is to be sent) Box 2151, Farmington, New Mexico
Address (Give address to which approved copy of this form is to be sent)

Dallas, Texas

Fidelity Union Tower, Do

Is gas actually connected?

New Well

Total Depth

Same Res'v. Diff. Res'v.

1970

APR 6 19

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply