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U.S.G.5.		<u> </u>		
LAND OFFICE				
IRANSPORTER	OIL /			
TRANSPORTER	GAS	17		
OPERATOR		3		
PRORATION OFFICE		Ι		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	, -		
TRANSPORTER OIL	(
GAS	3		•
PRORATION OFFICE	2 -		
perator			
Southland I	Royalty Company		
Address		27407	. •
P. O. Drawer 57	o, laiming con, non manage	87401	
Reason(s) for filing (Check pro		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry G		
Recompletion	Oil Dry G		change
Change in Ownership	O		
change give n	name Aztec Oil & Gas Company	, P. O. Drawer 570, Farm	mington, New Mexico 87401
nd address of previous own			
ESCRIPTION OF WELL	AND LEASE	i Kind of Lea	se vi lila Less No.
Lease Name	Well No. Pool Name, including	State, Feder	Jicarilla i -
Jicarilla "10	l" #3 Basin Dakota		ral or Fee Apache Contract-101
Location	oue Courth	1000	The West
Unit Letter N;	940 Feet From The South Li	ne and 1990 Feet From	The Hose
	Township 26 North Range	4 West , NMPM, R	Rio Arriba County
Line of Section 1	10 Mol Cil		
SESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporte	or Condensate 🐧	Maniege force against to miner abb.	oved copy of this form is to be sent)
Plateau Inc		P. O. Box 108, Farmin	gton, New Mexico 87401 roved copy of this form is to be sent)
Name of Authorized Transporte	er of Casinghead Gas or Dry Gas 🛣		ldg., Dallas, Texas 75270
Gas Company of			Then
If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas deteatly comported.	
give location of tanks.		. 1:	
f this production is comming	gled with that from any other lease or pool	, give commingling order number.	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Co	mpletion = (X)		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR	, etc.; Name of Producing Formation	Top Oll/Gas Pay	Tubing Depin
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AI	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		f and solve of load o	oil and must be equal to or exceed top allow
	EST FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	
OIL WELL Date First New Oil Run To To	anks Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date Plist Now Ost 188			63043
Length of Test	Tubing Pressure	Casing Pressure	Charles Size
		Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbis.	water-BDIS.	,
			· · · · · · · · · · · · · · · · · · ·
		MONE C	GIL GOM. J
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Giavity of Condensate
Actual Prod *** MCF/D	Long. To be a second of the se	and the same of th	
Testing Method (pitot, back)	or.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
A Carried Workload Character and a			
CERTIFICATE OF COM	PLIANCE	OIL CONSERVATION COMMISSION	
CERTIFICATE OF CO		JAN -	1 2 1978 19
I hereby certify that the ru	les and regulations of the Oil Conservation	n i i i i i i i i i i i i i i i i i i i	13/0
	mplied with and that the information give te to the best of my knowledge and belie		A. R. Kendrick
above is true and comple		TITLE STATE	
i e e e e e e e e e e e e e e e e e e e	/ //	11	
		This form is to be filed in compliance with RULE 1104.	
	an /yan	I II able form must be secon	llowable for a newly drilled or despend apparied by a tabulation of the deviation
	(Signature)	tests taken on the well in ac	cordance With RULE 111.
Distric	t Production Mgr.	- All sections of this form	must be filled out completely for allo
1-1-78	(Title)	able on new and recompleted	I, II, III, and VI for changes of owns
		Fill out only Sections i	porter, or other such change of condition

(Date)

Separate Forms C-104 must be filled for each pool in multiply