

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC101
2. Name of Operator BURLINGTON RESOURCES		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. JICARILLA 101 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T26N R4W SESW 940FSL 1990FWL		9. API Well No. 30-039-20294-00-D1
		10. Field and Pool, or Exploratory BASIN <i>OK/mv/PC</i>
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9-5-01 MIRU. SDON.

9-6-01 ND WH. NU BOP. TOOH w/116 jts 1 1/2" Pictured Cliffs tbq. TOOH w/244 jts 1 1/2" Dakota tbq and seal assembly. SDON.

9-7-01 TIH w/4 1/2" pkr plucker to 7850'. SDON.

9-8-01 Release pkr, TOOH. TIH w/3 7/8" mill to 7710'. SDON.

9-9-01 (Verbal approval to squeeze from Brian Davis, BLM).

9-10-01 Mill out to PBTD @ 8184'. TOOH w/mill. TIH w/4 1/2" CIBP & pkr, set CIBP @ 6150'. Set pkr @ 6120'. Load hole w/40 bbl 2% KCl wtr. PT csg & CIBP to 3000 psi, OK. TOOH. TIH, ran CBL @ 3850-6150', TOC @ 3850'. (Good cmt to top of lnr, except over proposed recompletion interval). SDON.

9-11-01 TIH, perf sqz holes @ 6075'. TIH w/3 7/8" mill. Mill out CIBP @ 6150'. CO to PBTD @ 8184'. TOOH w/mill. TIH w/CIBP, set @ 7792'. TOOH. TIH w/cmt retainer, set @ 6045'. Pump 100 sx Class "B"

14. I hereby certify that the foregoing is true and correct. Electronic Submission #7487 verified by the BLM Well Information System For BURLINGTON RESOURCES, sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 10/02/2001 (01AMJ0228S)	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 10/01/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title PATRICIA M HESTER DIVISION OF MULTI-RESOURCES	Date 11/05/2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for EC transaction #7487 that would not fit on the form

32. Additional remarks, continued

neat cmt w/2% calcium chloride below cmt retainer. SDON.

9-12-01 TOOH w/mill. TIH, perf Point Lookout w/1 SPF @ 5681-6010'. SDON.

9-13-01 Acidize w/25 bbl 15% HCl. Frac Point Lookout w/2246 bbl slk wtr, 100,000# 20/40 Brady sd. CO after frac. SDON.

9-14-01 TIH w/3 7/8" mill. Blow well & CO.

9-15/16-01 Blow well & CO.

9-17-01 Establish circ. Mill out cmt retainer @ 6045'. Mill cmt @ 6046-6105'. TIH to 7792'. Mill out CIBP @ 7792'. TIH, blow well & CO. TOOH w/mill. TIH, blow well & CO.

9-19/23-01 Blow well & CO.

9-24-01 Blow well & CO. TOOH. TIH w/256 jts 2 3/8" 4.7# J-55 EUE tbgs, landed @ 8100'. (SN @ 8069'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Pictured Cliffs/Mesaverde/Dakota commingle under DHC-2877

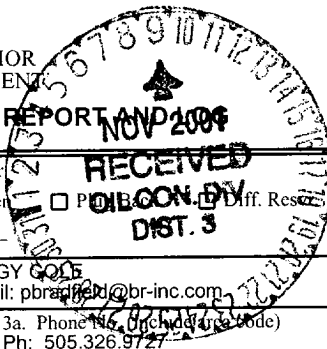
Revisions to Operator-Submitted EC Data for Sundry Notice #7487

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RCMPL SR	RCMPL SR
Lease:	JIC CONTRACT 101	JIC101
Agreement:		
Operator:	BURLINGTON RESOURCES OIL & GAS 3401 EAST 30TH FARMINGTON, NM 87402 Ph: 505.326.9727 Fx: 505.326.9563	BURLINGTON RESOURCES 3401 EAST 30TH FARMINGTON, NM 87402 Ph: 505.326.9700
Admin Contact:	PEGGY COLE REPORT AUTHORIZER E-Mail: pbradfield@br-inc.com Ph: 505.326.9727 Fx: 505.326.9563	PEGGY COLE REPORT AUTHORIZER E-Mail: pbradfield@br-inc.com Ph: 505.326.9727 Fx: 505.326.9563
Tech Contact:		
Location:		
State:	NM	NM
County:	RIO ARRIBA	RIO ARRIBA
Field/Pool:	TAPACITO PC/BLANCO MV/BASIN DK	BASIN
Well/Facility:	JICARILLA 101 3 Sec 1 T26N R4W SESW 940FSL 1990FWL	JICARILLA 101 3 Sec 1 T26N R4W SESW 940FSL 1990FWL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT



1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. JIC101	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name JICARILLA APACHE	
2. Name of Operator BURLINGTON RESOURCES		7. Unit or CA Agreement Name and No.	
Contact: PEGGY GOLF E-Mail: pbradford@br-inc.com		8. Lease Name and Well No. JICARILLA 1013	
3. Address 3401 EAST 30TH FARMINGTON, NM 87402		9. API Well No. 30-039-20294-00-D1	
3a. Phone (Include Area Code) Ph: 505.326.9727		10. Field and Pool, or Exploratory BASIN	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 940FSL 1990FWL At top prod interval reported below At total depth		11. Sec., T., R., M., or Block and Survey or Area Sec 1 T26N R4W Mer NMP	
14. Date Spudded 11/23/2009		15. Date T.D. Reached 12/03/2009	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/24/2001		17. Elevations (DF, KB, RT, GL)* 6974 GL	
18. Total Depth: MD 8190 TVD		19. Plug Back T.D.: MD 8184 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-CCL-GR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
15.000	10.750	33.0	0	310		200			
8.875	7.675	26.0	0	3954		380			
6.250	4.500	11.0	3850	8216		526			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8100							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3850	6250	5681 TO 6010			OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5681 TO 6010	2246 BBL SLK WTR, 100,000 20/40 BRADY SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/24/2001	09/24/2001	1	→	0.0	150.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 420	420	720.0	→		150			GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7488 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DAKOTA				DAKOTA	
				FRUITLAND	3595
				PICTURED CLIFFS	3720
				LEWIS	3850
				MESAVERDE	5400
				MANCOS	6250
				GALLUP	6840
				GREENHORN	7804
				GRANEROS	7868

32. Additional remarks (include plugging procedure):
tubing and casing pressures are shut-in

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #7488 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES, sent to the Rio Puerco
Committed to AFMSS for processing by Angie Medina-Jones on 10/02/2001 (02AMJ0006SE)

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 10/01/2001

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** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **