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DISTRIBUTIO			
SANTA FE	1		
FILE U.S.G.S.		/	,
			_
LAND OFFICE	LAND OFFICE		
TO A MERCETER	OIL	1	
TRANSPORTER	GAS	/	
OPERATOR		2	
PRORATION OFFICE			

}	DISTRIBUTION SANTA FE		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55		
Ī	FILE /		AND	Effective 1-1-65		
ļ	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS		
	TRANSPORTER OIL /					
	OPERATOR 2					
1.	PRORATION OFFICE					
Operator El Paso Natural Gas Company						
	Address					
Reason(s) for filing (Check proper box)  New Well  Change in Transporter of:						
						Recompletion
	Change in Ownership	Custingheda das osnasiia				
	If change of ownership give name and address of previous owner					
П	DESCRIPTION OF WELL AND L	EASE				
•••	Lease Name	Well No. Pool Name, including ro.	Cama Contant			
Vaughn 11 Otero Chacra Ext. State, Perculot Fee 5# 079						
	Unit Letter E ; 17	OO Feet From The North Line	and 1100 Feet From	The West		
	Line of Section 28	ship 26N Range 6V	N , NMPM, Rio Ar	rriba County		
III.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro			
	El Paso Natural Gas	Company	Box 990, Farmington  Address (Give address to which appro	, New Mexico 87401		
	Name of Authorized Transporter of Casi El Paso Natural Gas		Box 990, Farmington	i		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh			
	give location of tanks.	E 28 26N 6W				
IV	If this production is commingled with COMPLETION DATA			Plug Back   Same Res'v.   Diff. Res'v.		
•••	Designate Type of Completion	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	Date Spudded	Date Compi. Ready to Prod.	Total Depth 36791	P.B.T.D. <b>3663</b>		
	4-3-70	4-29-70 Name of Producing Formation	Top M/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 6425' GL	Chacra	35141	Tubingless Completion		
	Perforations			Depth Casing Shoe		
<b>№</b> 3514-30, 3606-14'			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	136'	SACKS CEMENT		
	XX 12 1/4"	8 5/8" 2 7/8"		280 Sks.		
	6 3/4"					
	THE AND PROVIDED TO	DRATIOWARIE (Test must be a	fter recovery of total volume of load oil	l and must be equal to or exceed top allow-		
V	. TEST DATA AND REQUEST FOOLL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas i			
	Date First New Oil Run To Tanks	Date of Test	Producing Monies (1 100), Pampy Bar	/ WILLIAM VID		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	ga-Marti		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			OIL COM COM		
	CAC WELL			DIST. 3		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	3 Hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Calculated A.O.F.		789	3/4"		
v	I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	TATION COMMISSION 1 1 1970		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Crismal Signed F. H. WOOD  (Signature)  Petroleum Engineer  (Title)  (Date)					
			SUPERVISOR DIST. #3			
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			
			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(1)	<b>400</b> /	Separate Forms C-104 m completed wells.	ust be filed for each pool in multiply		
			(1) ==	Completed notice		

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