٠	NO. OF COPIES RECEIVED			6		
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ı	SANTA FE					
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Ī	U.S.G.S.					
1	LAND OFFICE					
	TRANSPORTER	OIL	/			
		GAS	/			
	OPERATOR					
I.	PRORATION OFFICE			<u> </u>		
	Operator					
	El Paso Natural					
	Address					
	Box 990, Farmir					
	Reason(s) for filing (Check proper			box		
	New Well					
	Recompletion	1 1				

1.	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership If change of ownership give name	REQUEST F AUTHORIZATION TO TRAN	Other (Please explain)	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS			
and address of previous owner							
II.	Lease Name Klein Location G 1840	15 Otero Chacra	Ext. State, Mederal				
Unit Letter							
	Line of Section	<u>-</u>	_				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)							
	El Paso Natural G	Gas Company Unit Sec. Twp. Rge.	Box 990, Farmington, Is gas actually connected?	new Mexico 8/401			
	If well produces oil or liquids, give location of tanks.	G 33 26N 6W					
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	4-6-70	5-11-70 Name of Producing Formation	3960¹ Top XX /Gas Pay	3949 [†] Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.) 6746 GL	Chacra	1 •	Tubingless Completion Depth Casing Shoe			
	Perforations 3774-90, 3840-48, 3872-80 3960'						
	0//4 00, 0040 40	TUBING, CASING, AND	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12 1/4"	8 5/8"	136' 3960'	280 Sks.			
	6 3/4"	2 7/8"	3800				
V	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D 1182 MCF/D	3 Hrs.					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 863	Choke Size			
	Calculated A.O.F		OIL CONSERV	ATION COMMISSION			
V	I. CERTIFICATE OF COMPLIAN		ll l	MAY 2 0 1970			
		regulations of the Oil Conservation	Original Staned b	y Emery C. Arnold			
		with and that the information given the best of my knowledge and belief.	SUPERVISOR DIST, #3				
			TITLE				
		gned F. H. WOOD	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	(Signature) Petroleum Engineer		well, this form must be accompanied with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				

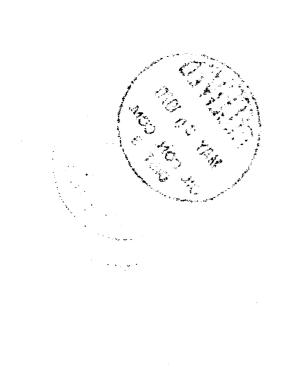
(Title)

(Date)

May 15, 1970

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.



C