

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract #116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tribal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 16, T26N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N. M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

870' fnl 920' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7131' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent.)

5/27/70 Drilling at 40'. 12 1/4" surface hole. Spudded at 5:30 a.m., 5/27/70.

5/28/70 Drilling at 1150' with water. Bit #2 - 7 7/8" hole. Ran 10 jts. 8 5/8" O.D., 24#, J-55, 8R ST&C csg. T.E. 245' set at 238' R.K.B. Cemented with 175 sx. Class "C" with 2% Cacl. P.O.B. 11:00 a.m., 5/27/70. 2 3/4 hrs. drilling surface hole, 6 1/2 hrs. drilling, 2 1/4 hrs. running surface casing and cementing, 12 hrs. waiting on cement and nipples up, pressured up to 1200 psi - held O.K. 1/2 hr. surveying.

6/14/70 T.D. 8195'. wt. 9.2 vis 60
Laid down drill pipe, ran 252 jts. 4 1/2" O.D., 10.5 & 11.6#, K-55, 8R ST&C CF&I csg. set at 8190'. Dowell cemented first stage with 100 sx. 8% gel., 200 sx. Class "C" 7 1/2# salt per sx. P.O.B. 7:45 p.m., 6/13/70. Good mud returns while cementing, Max. cementing press. 700 psi - reciprocated csg. O.K. while cementing. Cemented second stage through Baker stage tool at 6117' with 100 sx. Class "C" 40% Diacel "D" 12 1/2# gilsonite per sx. P.O.B. 11:10 p.m., 6/13/70. Good mud returns while cementing. Max. cementing press. 600 psi. Cemented third stage through Baker stage tool at 3861' with 100 sx. Class "C" 40% Diacel "D" 12 1/2# gilsonite per sx. of cement. P.O.B. 12:20 a.m., 6/14/70. Good mud returns while cementing. Max. cementing press. 500 psi - Good job. Nipple up and install 6" blowout preventer.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan TITLE EngineerDATE 6/23/70

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

RECEIVED
JUL 23 1970
U.S. GEOLOGICAL SURVEY