2				
DISTRIBUT	DISTRIBUTION			
ANTA FE				
:LE	,	المعادية		
3.0.S.		1		
AND OFFICE				
(RANSPORTER	OIL	1		
I THANST ON TER	GAS	- 1		
SPERATOR		1		
• • • • • • • • • • • • • • • • • • • •	PROPATION OFFICE			
Operator Jerome	P. N	1cH	ugh	1
Address Box 23	4, Fa	rmi	ngt	or
Reason(s) for filing	Check p	roper	box)	

	ANTA FE /		REQUEST FOR ALLOWABLE AND			Effective 1-1-6	Supersedes Old C-104 and C- Effective 1-1-65			
	AND OFFICE CRANSPORTER GAS GAS	AUTHOR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					GAS		
_	OPERATOR									
1.	Operator									
	Jerome P. McHu	gh								
	Box 234, Farmin		lexico	8740	1					
	Reason(s) for filing (Check proper beew We!)	-			1	Other (Please	explain)			
	Recompletion	Change in T Oil		oi: Dry G	ias	From	/ ₹ / ∱/ ve 2-1-			
	Change in Ownership	Casinghead	Gas 🔨	Conde	ensate 🗍	Effecti	ve 2- 1-	-74		
	If change of ownership give name and address of previous owner									
IJ.	DESCRIPTION OF WELL AND	Well No. Po	ool Name I						_	
	Tribal	1 1	Basin I)a kota	- ormation	Š	(ind of Leas state, Feder	al or Fee Ind. Cont.	Lease No. 116	
	Location Unit Letter D . 87	0	Man	<u> </u>	0				1	
		reer rom r	The NOT	tn Li	ne and	20	Feet From			
	Line of Section 16 T	ownship 26N	F	Range	3W	, ИМРМ,	Rio Ai	riba	County	
III.	DESIGNATION OF TRANSPOR	RTER OF OIL A	ND NATU	RAL GA	AS					
	Name of Authorized Transporter of O Plateau, Inc.		ensate 🗀		Address (G	ive address to	which appro	ved copy of this form is to	be sent)	
	Name of Authorized Transporter of C		or Dry Ga	ıs 🗀	Address (G	ive address to	armingt which appro	on, New Mex.	he sent)	
	Northwest Pipeline Co	 			501 Air	port Dr.,	Farming	gton, New Mex.	87401	
	if well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. 26N	Rge.	Is gas actu	ally connected	? Wh	en		
	If this production is commingled w	ith that from any o	ther lease	or pool,	give commir	ngling order n	umber:			
IV.	COMPLETION DATA	TOIL W		as Well	New Well	Workover	Deepen	Plug Back Same Res*	EVIII Deed	
	Designate Type of Completi		, t		! !) 	200 pe	J. and Deck Some Res	v. Diff. Resiv.	
	Date Spudded	Date Compl. Read	ly to Prod.		Total Depth			P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	g Formation	n	Top Oil/Ga	s Pay		Tubing Depth		
	Perforations							Depth Casing Shoe		
}	HOLE SIZE	CASING &			ND CEMENTING RECORD					
	11000 0120	CASING &	TOBING 3	DIZE	DEPTH SET			SACKS CEME	NT	
}										
-					ļ					
V.	TEST DATA AND REQUEST F	OR ALLOWABLE	E (Test)	must be a	fter recovery o	of total volume	01 2000 011	id must be equal to or ex	ceed top allow:	
	OII. WELL able for this d Date First New Oil Run To Tanks Date of Test		or this de		ethod (Flow, p	REEL	1, 010.			
	Length of Test	Tubing Pressure			Casing Pres		IAN 24	Choke Size		
-	Actual Prod. During Test	Oil-Bbls.			Water-Bbls.			Con MOD		
						Oll	CON.	COM.		
(GAS WELL				DIST. 3					
	Actual Prod. Test-MCF/D	Length of Test			Bbls. Conde	nsate/MMCF		Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Press	sure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE				OIL COI	NSERVA	TION COMMISSION		
Ţ	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED FFB 7 1974, 19 BY Original Signed by Emery C. Arnold COUNTRY ISON DIST. #3						
C										
) ,)	,) /			TITLE					
	Operator (Signature)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened						
					well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
-	January 21, 1974				All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	(Date)				Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
(Dute)				well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each coal in multiply.						