

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

870' FNL & 920' FWL
D Sec. 16, T-26N, R-3W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

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6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Tribal #1

9. API Well No.

30-039-20315

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Repon result of multiple completion on Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon this well according to the attached procedure and wellbore diagrams.

RECEIVED
JUL 28 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Jerry W. Hoover
Sr. Conservation Coordinator

Date 6/9/97

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval if any:

Title [Signature]
Chief, Lands and Mineral Resources

Date JUL 24 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

PLUG AND ABANDONMENT PROCEDURE

5-12-97

Tribal #1

Blanco Mesaverde / Basin Dakota
870 FNL and 920 FWL / NW, Sec. 16, T26N, R3W
Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Conoco safety rules and regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. Release Model R packer at 7301'. POH and tally 252 joints 1-1/4" EUE tubing and LD packer; visually inspect tubing. If necessary LD 1-1/4" tubing and PU workstring. Round-trip 4-1/2" wireline gauge ring to 7930'.
- yes 2/10/97* 4. **Plug #1 (Dakota perforations and top, 7930' - 7830')**: RIH and set wireline CIBP at 7930'. RIH with 1-1/4" tubing and tag CIBP. Load casing with water and then pressure test casing to 500#. Mix and pump 12 sxs Class B cement and spot a balanced plug above the CIBP to isolate Dakota perforations and top. POH to 6950'.
- ✓ 5. **Plug #2 (Gallup top, 6950' - 6850')**: Mix and pump 12 sxs Class B cement and spot a balanced plug inside casing from 6950' up to 6850' to cover Gallup top. POH to 5950'.
- ✓ 6. **Plug #3 (Mesaverde perforations and top, 5950' - 5850')**: Mix and pump 12 sxs Class B cement and spot a balanced plug inside casing from 5950' up to 5850'. POH to 3785'.
- ✓ 7. **Plug #4 (Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops, 3785' - 3225')**: Mix and pump approximately 46 sxs Class B cement and spot a balanced plug inside casing from 3785' to 3225' to cover tops. If casing did not pressure test after plug #3, then WOC and tag cement. Pressure test casing again. POH with tubing.
- ✓ 8. **Plug #5 (Nacimiento top, 1850' - 1750')**: RIH and perforate 4 squeeze holes at 1850'. Establish rate into squeeze holes. RIH and set 4-1/2" wireline cement retainer at 1800'. RIH with tubing, sting into retainer and then establish rate into squeeze holes. Mix 51 sxs Class B cement and squeeze 39 sxs cement outside 4-1/2" casing and leave 12 sxs cement inside casing to cover Nacimiento top. POH and LD tubing.
- ✓ 9. **Plug #6 (Surface Casing at 238')**: Perforate 34 squeeze holes at 288'. Establish rate out bradenhead valve. Mix and pump approximately 82 sxs Class B cement inside casing from 288' to surface, circulate good cement out bradenhead valve. Shut in well and WOC.
10. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Conoco Inc. Well Name Tribal #1

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. For wells on Federal leases, Al Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Erwin Elote with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-3242.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made : None