

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

870' FNL & 920' FWL, UNIT LETTER "D", SEC. 16, T-26-N, R-03-W

5. LEASE DESIGNATION AND SERIAL NO.

CONT 116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA APACHE

7. IF UNIT OR CA, AGREEMENT DESIGNATION

TRIBAL

8. WELL NAME AND NO.

#1

9. API WELL NO.

30-039-20315

10. FIELD AND POOL, OR EXPLORATORY AREA

BASIN DAKOTA

11. COUNTY OR PARISH, STATE

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other: _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was plugged and abandoned on January 05, 1998 per the attached report.

RECEIVED
FEB 25 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

SIGNED

Sylvia Johnson

TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 01/26/98

(This space for Federal or State office use)

APPROVED BY

[Signature]

Lands and Mineral Resources

TITLE DATE FEB 23 1998

Conditions of approval, if any:

Surface restoration in attached letter (original sent w/ NOI 7/97)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

COPY

CONOCO, Inc.

Tribal #1

870' FNL and 920' FWL, Sec. 16, T-26-N, R-3-W,

Rio Arriba County, NM

Contract #116

January 3, 1998

Page 1 of 2

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 7930', spot 12 sxs Class B cement above CIBP to 7780' to isolate Dakota.

Plug #2 with 12 sxs Class B cement inside casing from 6951' to 6800' to cover Gallup top.

Plug #3 with 12 sxs Class B cement inside casing from 5956' to 5800' to cover Mesaverde top.

Plug #4 with 46 sxs Class B cement inside casing from 3773' to 3175' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

Plug #5 with retainer at 1994', mix 51 sxs Class B cement, squeeze 44 sxs outside 4-1/2" casing from 1850' to 1750' and leave 7 sxs above retainer to 1700' to cover Nacimiento top.

Plug #6 with 175 sxs Class B cement from 288' to surface.

Plugging Summary:

Notified Cuba BLM on 12/24/97

Notified Jicarilla Tribe on 12/23/97

12-23-97 Road rig to location; rig up. ND part of wellhead. SDFD.

12-24-97 Safety Meeting. Layout relief line to pit. Check well pressures: casing 100# and tubing 0#. Bleed well head. Finish ND wellhead. Found tubing full of sand and dirt at doughnut. Pump 20 bbls water down tubing at 1000#, found piston stuck in donut. Work tubing to release packer. NU BOP and test. Change out rams. POH and tally 128 joints 1-1/4"; packer dragging. Shut in well. SDFD.

12-29-97 Safety Meeting. Finish POH with total of 252 joints 1-1/4" tubing and packer. Tight connections, hammer on collars to break. RU A-Plus wireline truck. Set 4-1/2" CIBP at 7930'. RIH with tubing and tag CIPB at 7930'. Shut in well. SDFD.

12-30-97 Safety Meeting. Open up well. Load casing with 135 bbls water. Attempt to pressure test casing, leak. Plug #1 with CIBP at 7930', spot 12 sxs Class B cement above CIBP to 7780' to isolate Dakota. POH to 6951'. Plug #2 with 12 sxs Class B cement inside casing from 6951' to 6800' to cover Gallup top. POH to 5956'. Plug #3 with 12 sxs Class B cement inside casing from 5956' to 5800' to cover Mesaverde top. POH 3773'. Did not pressure test casing after Plug #3, no circulation to surface due to casing leaks. Plug #4 with 46 sxs Class B cement inside casing from 3773' to 3175' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. POH and WOC. Shut in well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
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APWS

CONOCO, Inc.

Well #1

970 FNL and 970 FVW Sec. 16, T-26-N, R-3-W,

King Arriba County, NM

Contract # 116

February 11, 1998

Page 1 of 1

Plugging & Abandonment Report

Plugging Summary Continued:

- 2-31-97 Safety Meeting. RU A-Plus wireline truck. Attempt to plug with cement unable to get past paraffin buildup at 2195'. POH and change to sinker bar. RTH and work sinker bar past 2195' and tag cement at 2180'. Pressure test casing to 500# for 10 min, held OK. Perforate 3 HSC squeeze holes at 1850'. Set 4-1/2" Baker retainer at 1994'. Establish rate into squeeze holes at 1000#/. Plug #5 with retainer at 1994', mix 51 sxs Class B cement, squeeze 44 sxs outside 4-1/2" casing from 1850' to 1750' and leave 7 sxs above retainer to 1700' to cover Nacimiento top. POH and LD tubing. Perforate 3 HSC squeeze holes at 288'. Establish circulation out bradenhead with 25 bbls water at 100 bpm. Plug #6 with 175 sxs Class B cement from 288' to surface. Shut in well and S.D.D.
- 2-2-98 Safety Meeting. Dig out wellhead and cut off. Found cement down in 2-5/8" annulus and in the 4-1/2" casing cement was down more than 100'. Rig up pump truck and mix 60 sxs Class B cement to fill annulus and attempt to fill 4-1/2" casing, ran out of cement, 4-1/2" casing on vacuum. Running A.M.C. No Cuba BLM representative on location. B. Hammond, Jicarilla Tribe was on location.
- 2-9-98 Rig up pump truck and fill 4-1/2" casing with 40 sxs cement to bottom, mark (B&Z mark at RD rig pumping equipment and move off location.

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COPY

CONOCO, Inc.

Tribal #1

870' FNL and 920' FWL, Sec. 16, T-26-N, R-3-W,

Rio Arriba County, NM

Contract #116

January 3, 1998

Page 2 of 2

Plug & Abandonment Report

Plugging Summary Continued:

- 12-31-97 Safety Meeting. RU A-Plus wireline truck. Attempt to RIH and tag cement, unable to get past paraffin buildup at 2195'. POH and change to sinker bar. RIH and work sinker bar past 2195' and tag cement at 3180'. Pressure test casing to 500# for 10 min, held OK. Perforate 3 HSC squeeze holes at 1850'. Set 4-1/2" Baker retainer at 1994'. Establish rate into squeeze holes 1 bpm at 1000#. Plug #5 with retainer at 1994', mix 51 sxs Class B cement, squeeze 44 sxs outside 4-1/2" casing from 1850' to 1750' and leave 7 sxs above retainer to 1700' to cover Nacimiento top. POH and LD tubing. Perforate 3 HSC squeeze holes at 288'. Establish circulation out bradenhead with 25 bbls water at 2 bpm. Plug #6 with 175 sxs Class B cement from 288' to surface. Shut in well and SDFD.
- 1-2-98 Safety Meeting. Dig out wellhead and cut off. Found cement down 3' in 8-5/8" annulus and in the 4-1/2" casing cement was down more than 100'. Rig up pump truck and mix 60 sxs Class B cement to fill annulus and attempt to fill 4-1/2" casing, ran out of cement, 4-1/2" casing on vacuum. RD rig & MO. No Cuba BLM representative on location. B. Hammond, Jicarilla Tribe was on location.
- 1-5-98 Rig up pump truck and fill 4-1/2" casing with 40 sxs cement. Then install P&A marker. RD rig pumping equipment and move off location.