

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract #115

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tribal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 9, T26N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Jerome P. McHugh
3. ADDRESS OF OPERATOR
Box 234, Farmington, N. M. 87401
4. LOCATION OF WELL (Report location clearly and in accordance with USGS requirements.
See also space 17 below.)
At surface

1650' fs1 990' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7040' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

, ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/3/70

T.D. 231'. Waiting on cement. Drilled 12 1/4" hole to 231'. Ran 11 jts.-235' 8 5/8", 24#, J-55 csg. set at 226' cemented with 175 sx. Class "A" with 2% Cacl. P.O.B. at 4:00 a.m., 5/3/70. Cement circulated. 13 1/2 hrs. rigging up, 1 hr. drilling rat and mouse holes, 3 hrs. drilling surface hole, 2 1/2 hrs. running 8 5/8" csg. 2 hrs. waiting on cement, 2 hrs. idle.

5/23/70

T.D. 8180'. Ran 250 jts. 4 1/2" O.D., 11.6#, & 10.5#, K-55, 8R ST&C CF&I csg. set at 8180'. Cemented first stage with 100 sx. Class "C" 8% gel., 200 sx. Class "C" 7 1/2# salt per sx. P.O.B. 10:15 a.m., 5/22/70. Good mud circulation during job. Max. cementing pressure 700 psi. Cemented second stage through Baker stage collar at 5984' with 100 sx. Class "C" 40% Diacel "D" 12 1/2# gilsonite per sx. P.O.B. 1:00 p.m., 5/22/70. Good mud returns while cementing. Max. cementing pressure 500 psi. Cemented third stage through Baker stage tool at 3781' with 100 sx. Class "C" 40% Diacel "D" 12 1/2# gilsonite per sx. P.O.B. 2:00 p.m., 5/22/70. Good mud returns while cementing. Max. cementing pressure 500 psi. Nipple up csg. - installed 6" hydraulic blowout preventor - picking up 2 3/8" tbg.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan

Engineer

DATE 6/23/70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side