

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ **RECOMPLETION**

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ **RECOMPLETION**

2. NAME OF OPERATOR
JEROME P. McHUGH

3. ADDRESS OF OPERATOR
P O Box 809, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FSL - 990' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Con. 115

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tribal

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9, T26N, R3W, NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. PERMIT NO. DATE ISSUED
Recompletion 11-21-77

15. DATE SPUDDED 5-3-70 16. DATE T.D. REACHED 5-21-70 17. DATE COMPL. (Ready to prod.) Recompl. 10-10-78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7040' GL 19. ELEV. CASINGHEAD 7040' GL

20. TOTAL DEPTH, MD & TVD 8180' 21. PLUG, BACK T.D., MD & TVD 8136' 22. IF MULTIPLE COMPL., HOW MANY* DK & MV 23. INTERVALS DRILLED BY TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5827-5839' - Mesaverde 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN None for recompletion 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	226'	12-1/4"	175 SX	---
4-1/2"	10.5 & 11.6#	8180'	7-7/8"	500 sx in 3 stages	---
(NO CHANGE IN CSG. FROM ORIG. COMPLETION.)					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/4"	8067 RKB	5995' RKB

31. PERFORATION RECORD (Interval, size and number)
5827-5839', 2 jet shots/ft.
Total of 24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5827-5839	500 gal. 15% HCL
	40,000# 20/40 sand
	1,850 bbls. water

33. PRODUCTION

DATE FIRST PRODUCTION --- PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI SWAB TEST WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-9-78	8	---	---	-0-	TSTM	±60	NA

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-0-	480 psi	---	-0-	TSTM	±180	NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented to pit

TEST WITNESSED BY
J. Jacobs

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James S. Hazen TITLE Field Supt. DATE 3/8/88

*(See Instructions and Spaces for Additional Data on Reverse Side)