5 NMOCD 1 DE 1 File

Submit 5 Copies
Appropriate District Office
LISTRICT 1
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874

CES,	, INC.		Well 7	
10	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
10	77.6W Mexico 87304-2088			

Obalator	TOTHANSPE	OHT OIL AND NATURAL C	AS		
NASSAU RE	SOURCES, INC.		Well API No.		
Nottress			30-039-2031	16	
P. O. Box	809, Farmington, N.M.	87499			
Reason(s) for Filing (Check pro	per box)		·		
Recompletion	Change in Transporte	Other (Please exp	lain)		
Change in Operator	Oil Dry Gan				
If change of operator eive name	Casinghead Gas Condensa	te Effort	•		
If change of operator give name and address of previous operator	Jerome P. McHugh, P.		1/93		
JI. DESCRIPTION OF V	Jerome P. McHugh, P.(	5. Box 809, Farmingto	n, N.M. 87499		
Lease Name					
Tribal	1 _ 1	e, Including Formation	Kind of Lease	Ţ <del></del>	
Location		Dakota	State, Federal or Fee	Lease No.	
Unit LetterL	: 1650 Feet From			1 115	
	Feet From	The South Line and 99	90 Feet Emm 7h.	Most	
Section 9		_	rection the	westLine	
II. DESIGNATION OF		3W , NMPM, Ri	o Arriba	County	
lame of Authorized Transporter of	TRANSPORTER OF OIL AND P	NATURAL GAS		county	
		Address (Give address to whi	ich approved copy of this form		
Giant Refin	Constant		Farmington, N.M.	is to be sent)	
Williams F	ield Service or Dry Gas	Thouse of the address to whi	ch arm and		
THE PROPERTY OF THE PROPERTY OF			Salt Lake City, I	is to be sent)	
e location of tanks,	iwp.	Rge. Is gas actually connected?	When ?	utah 84158-0900	
his production is commingled wit	th that S	3W yes	, when I		
. COMPLETION DATA	A continue of poor, give con	mmingling order number:	<del></del>		
Decionale Time of C	etion - (X) Oil Well Gas W	V-11			
Designate Type of Complete Spudded		Vell New Well Workover	Deepen Plug Back Sam	ne Res'v Diff Res'v	
e of world	Date Compl. Ready to Prod.	Total Depth		I CHEST DITT REST	
ations (DF, RKB, RT, GR, etc.)		Depai	P.B.T.D.		
in (or, tab, KI, OK, etc.)	Name of Producing Formation	Top Oil/Gas Pay			
forations			Tubing Depth	Tubing Depth	
			Depth Casing Sho	oe .	
HOLE SIZE	TUBING, CASING A	ND CEMENTING RECORD			
	CASING & TUBING SIZE	DEPTH SET			
			SACK	S CEMENT	
From E. C.					
LEST DATA AND REQU	UEST FOR ALLOWABLE				
WELL (Test must be of First New Oil Run To Tank	Part recovery of total volume of load oil and re	must be equal to			
That New Oil Run To Tank	Date of Test	Producing Mathed (F)	le for this depth or be for full	24 hours has a	
h of Test		Producing Method (Flow, pump,	gas lift, etc.)		
	Tubing Pressure	Casing Pressure			
Prod. During Test			Chdie ze	281993	
a water	Oil - Bbls.	Water - Bbls.		2 6 1555	
TUE:		1	Gas. MCF	ON. DIV.	
WELL Frod Test - MCF/D				IST. 3	
Floor Lest - WCI-/D	Length of Test	Bbls. Condensate/MMCF	<del></del>		
Method (pitot, back pr.)		- STATE OF THE PARTY OF THE PAR	Gravity of Condensa	le	
mediod (paor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		,	
DED ATOD COR		(ond, iii)	Choke Size		
TERATOR CERTIFIC	CATE OF COMPLIANCE				
sion have been complied with an	ulations of the Oil Conservation	OIL CONSERVATION DIVISION			
ie and complete to the best of my	unat the information given above  knowledge and haller				
~1	order and Delief.	Date Approved	JUN 2 8 1993		
- tranton	·	<i>1</i> 1			
ture	-	By_ 3	is du	/	
Fran Perrin	Regulatory Liaison			<del></del>	
(1/24/92	· Title	Tille SU	PERVISOR DISTRIC	T #3	
	505 326 7793	Title		- 🕶	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes 4) Separate Form C-104 must be filed for each pool in multiply of