

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

CONT 115

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Tribal #2

9. API Well No.

30-039-20316

10. Field and Pool, or Exploratory Area

Blanco MV/Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1650' FSL & 990' FWL
L Sec. 9, T-26N, R-3W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracuring
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon results of multiple completion on Wdt Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon this well according to the attached procedure and wellbore diagrams.

RECEIVED
JUL 28 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Jerry W. Hoover

Title Sr. Conservation Coordinator

Date

6/9/97

(This space for Federal or State office use)

Approved by

Title

Chief, Lands and Mineral Resources

Date

JUL 24 1997

Conditions of approval if any:

SE Surface restoration in attached letter.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

PLUG AND ABANDONMENT PROCEDURE

5-19-97

Tribal #2

Blanco Mesaverde / Basin Dakota
1650' FSL and 990' FWL / SW, Sec. 9, T26N, R3W
Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Conoco safety rules and regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. Release packer, POH and tally 251 joints 1-1/4" tubing; visually inspect. If necessary LD 1-1/4" tubing and PU workstring. Round-trip 4-1/2" wireline gauge ring to 7855'.
3. Plug #1 (Dakota perforations and top, 7855' - 7805'): RIH and set wireline CIBP at 7855'. RIH with 1-1/4" tubing, tag CIBP. Pump 20 bbls water. Mix and pump 10 sxs Class B cement and spot cement above CIBP to isolate Dakota perforations and top. POH to 6871'.
4. Plug #2 (Gallup top, 6871' - 6771'): pump 20 bbls water down tubing. Mix and pump 12 sxs Class B cement and spot a balanced plug inside casing to cover Gallup top. POH with tubing.
5. Plug #3 (Mesaverde perforations and top, 5777' - 5407'): RIH and set wireline CIBP at 5777'. Load casing with water and pressure test to 500#. Mix and pump 32 sxs Class B cement and spot above CIBP to isolate Mesaverde perforations and cover top. POH to 3708'.
6. Plug #4 (Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops): Mix 48 sxs Class B cement and spot a balanced plug inside casing to cover Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops. PUH with tubing. If casing did not test then WOC and tag cement, test casing again. POH with tubing.
7. Plug #5 (Nacimiento top, 1800' - 1700'): RIH and perforate 4 squeeze holes at 1800'. Establish rate into squeeze holes. RIH and set 4-1/2" wireline cement retainer at 1750'. RIH with tubing, sting into retainer and then establish rate into squeeze holes. Mix 51 sxs Class B cement and squeeze 39 sxs cement outside 4-1/2" casing and leave 12 sxs cement inside casing to cover Nacimiento top. POH.
8. Plug #6 (Surface Casing at 226'): Perforate 4 squeeze holes at 276'. Establish rate out bradenhead valve. Mix and pump approximately 79 sxs Class B cement down 4-1/2" casing from 276 to surface, circulate good cement out bradenhead valve. Shut in well and WOC.
9. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Conoco Inc. Well Name Tribal #2

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. For wells on Federal leases, Al Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Erwin Elote with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-3242.

3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made : None