

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract #116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tribal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Tapacito P. C.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 16, T26N, R3W

12. COUNTY OR PARISH
Rio Arriba13. STATE
N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

900' fsl, 900' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7168' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/18/70

T.D. 205'. Wait on cement. Spudded at 8:30 p.m., 6/17/70. Drilled 12 1/4" hole to 205'. Ran 9 jts. of 8 5/8" 24#, surface casing. T.E. 204' set at 198' R.K.B. cemented with 175 sx. Class "A" with 2% Cacl. P.O.B. at 4:00 a.m., 6/18/70 - cement circulated. 13 1/2 hrs. rigging up, 1 hr. drilling rat and mouse hole, 5 1/2 hrs. drilling. 2 hrs. trip and survey and running 8 5/8" casing, 2 hrs. wait on cement.

7/8/70

T.D. 8228'. Conditioned mud, pulled out of hole, laid down drill collars, went in hole with drill pipe open ended. Spotted 50 cu. ft. cement - 7950' - 8100' and 50 cu. ft. cement 6000' - 6150'. Laid down drill pipe, ran 124 jts. 4 1/2" O.D., 10.5#, K-55, 8R ST&C csg. set at 4045'. Cemented with 50 sx. Class "C" 8% gel. plus 200 sx Class "C" 7 1/2# salt per sx. P.O.B. 11:59 p.m., 7/7/70. Good mud return while cementing, Max. cementing press. 550 psi, reciprocated csg. - O.K. while displacing plug, slowed displacement rate to 2 B/M on last 20 bbls. Released Arapahoe Rig #7.

18. I hereby certify that the foregoing is true and correct

Original signed by T. A. Dugan TITLE Engineer

DATE 7/29/70

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE