

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget/Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract #116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tribal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Tapacito P. C.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 16, T26N, R3W

12. COUNTY OR PARISH 13. STATE  
Rio Arriba N. M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

900' fsl, 900' fwl

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7168' Gr.

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

7/13/70

PBTD 4000'. Ran Gamma Ray Correlation log. Perforate 2 jets per ft. 3793' - 3804' and 3808' - 3820'. Dowell fractured Pictured Cliffs formation with 60,000# 20-40 sand, spearhead with 300 gal. 15% HCl, 1830 bbls. water, 882 HP. Breakdown 1400 psi. I.F. 1700 psi, Ave. 1200 psi, Max. 2500 psi, Final 2000 psi. Instant shut in 100 psi, 15 Min. shut in 50 psi. Made 3 ball drops of 10 balls each, good ball action.

7/14/70

Wait on rig.

7/15/70

PBTD 4000'. Moved in Drake Well Service - ran 118 jts. 1 1/4" O.D., 2.4#, JCW, 10R EUE tbgs. set at 3820'. Swab well 2 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE 7/29/70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: