

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
OMB 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type Of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Lease Serial No. <b>CONT-116</b>
2. Name Of Operator <b>CONOCO INC.</b>		6. If Indian, Allottee or Tribe Name <b>JICARILLA APACHE</b>
3a. Address <b>P.O. Box 2197, DU 3066, Houston, TX 77252-2197</b>	3b. Phone No. (include area code) <b>(281) 293-1613</b>	7. If Unit or CA/Agreement, Name and/or No. <b>TRIBAL</b>
4. Location Of Well (Footage, Sec., T., R., M., or Survey Description) <b>900' FSL - 900' FWL, Sec. 16, T26N-R03W, Unit Letter 'M'</b>		8. Well Name And No. <b>TRIBAL #3</b>
		9. API Well No. <b>30-039-20324</b>
		10. Field And Pool, Or Exploratory Area <b>TAPACITO PICTURED CLIFFS</b>
		11. County Or Parish, State <b>RIO ARriba COUNTY, NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other:
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Abandonment</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED ABANDONMENT SUMMARY PROVIDED BY A-PLUS WELL SERVICE.

14. I hereby certify that the foregoing is true and correct Name (Printed / Typed): <b>DEBRA SITTNER</b>	Title <b>Agent for Conoco Inc.</b>
Signature <i>Debra Sittner</i>	Date <b>12/05/00</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <b>/s/ Brian W. Davis</b>	Title <b>Lands and Mineral Resources</b>	Date <b>DEC 15 2000</b>
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* Fax: 505-325-1211

**Conoco Inc.**

November 29, 2000

**Tribal #3**

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900' FSL & 900' FWL, Section 16, T-26-N, R-3-W

Rio Arriba County, NM

## **Plug & Abandonment Report**

Jicarilla Tribe Contract No. 116, API No. 30-039-20324

### **Cementing Summary:**

**Plug #1** with CIBP at 3750', spot 42 sxs Class B cement inside casing above CIBP up to 3197' to isolate Pictured Cliffs perforations and cover Fruitland, Kirtland and Ojo Alamo tops.

**Plug #2** with retainer at 1548', mix 60 sxs Class B cement, squeeze 44 sxs outside 4-1/2" casing from 1610' to 1510' and leave 16 sxs inside casing to cover Nacimiento top.

**Plug #3** with a total of 191 sxs Class B cement with 2% CaCl<sub>2</sub>: first pump 80 sxs down 4-1/2" casing from 248' to surface; then lost circulation, continued pumping 47 more sxs without circulation; B. Hammon with JAT, approved to connect to bradenhead valve and pump 64 sxs into bradenhead, down to 289'.

**Plug #3b** with 32 sxs Class B cement from 320' to surface, circulate 1 bbl good cement out casing valve.

### **Plugging Summary:**

Notified Jicarilla Apache Tribe 11/20/00

**11-20** Road rig and equipment to location; spot. SDFD.

**11-21** JSA meeting. RU rig and equipment; layout relief line to pit. Dig out bradenhead valve. ND wellhead and NU BOP, test. Open up well, no pressure. PU on tubing and remove hanger. TOH and tally 57 stands tubing then LD 2 joints for a total of 118 joints 1-1/4" EUE tubing, total 3810'. Note, found heavy scale from 1500' down on tubing. RU A-Plus wireline and round trip 4-1/2" gauge ring to 3760'. Set 4-1/2" PlugWell CIBP at 3750'. TIH with tubing and tag CIBP at 3750'. SI well. Line pit and install fence. SDFD.

**11-22** LSA meeting. Open up well; no pressures. Load hole with 15 bbls water and circulate well clean with 45 bbls more. Attempt to pressure test casing, leak 2 bpm at 500#. Plug #1 with CIBP at 3750', spot 42 sxs Class B cement inside casing above CIBP up to 3197' to isolate Pictured Cliffs perforations and cover Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing. Perforate 3 HSC squeeze holes at 1610'. B. Hammon with JAT, requested tubing set retainer to be able to pressure test tubing due to heavy scale. Set 4-1/2" DHS retainer at 1548'. Pressure test tubing to 600#, held. Sting out of retainer and attempt to pressure test casing, leak 2 bpm at 500#. B. Davis, Rio Puerco BLM, required to double cement above retainer and WOC due to hole in casing. Plug #2 with retainer at 1548', mix 60 sxs Class B cement, squeeze 44 sxs outside 4-1/2" casing from 1610' to 1510' and leave 16 sxs inside casing to cover Nacimiento top. PUH to 1324' and reverse circulated well at 1324'; pumped 35 bbls with light cement returns then lost circulation, then pumped 20 bbls more with no circulation. TOH with tubing. Shut n well and WOC. SDFD.

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### **Tribal #3**

900' FSL & 900' FWL, Section 16, T-26-N, R-3-W

Rio Arriba County, NM

Jicarilla Tribe Contract No. 116, API No. 30-039-20324

November 29, 2000

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### **Plug & Abandonment Report**

#### **Plugging Summary Continued:**

- 11-27** JSA meeting. Open up well, no pressure. RIH with wireline and tag cement at 1024'. Attempt to pressure test casing, leak 2 bpm at 300#. B. Hammon, JAT, requested tag with tubing. TIH with tubing and tag cement at 1034'. TOH and LD tubing. Perforate 3 HSC squeeze holes at 248'. Establish circulation out bradenhead with 26 bbls water. Plug #3 with a total of 191 sxs Class B cement with 2% CaCl<sub>2</sub>: first pump 80 sxs down 4-1/2" casing from 248' to surface; then lost circulation, continued pumping 47 more sxs without circulation; B. Hammon with JAT, approved to connect to bradenhead valve and pump 64 sxs into bradenhead, down to 289'. Shut in well and WOC. Open up casing, well on a vacuum. Open up bradenhead; had pressure and blowing out cement; shut in bradenhead. TIH with 10 joints tubing to 320', did not tag cement. Load casing and circulate out 1 bbl watery cement. BLM required following procedure change. Plug #3b with 32 sxs Class B cement from 320' to surface, circulate 1 bbl good cement out casing valve. TOH and LD tubing. Shut in well. Partially RD and dig out wellhead. Found cement down 20' in 4-1/2" casing and at surface in annulus. Install dry hole marker. RD rig and equipment. SDFD.
- 11-28** JSA meeting. Fill dry hole marker with 12 sxs Class B cement. MOL.