

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *										5. LEASE DESIGNATION AND SERIAL NO. ST 081222-B	
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____										7. UNIT AGREEMENT NAME Canada Ojitos Unit	
2. NAME OF OPERATOR BENSON-MONTIN-GREER DRILLING CORP.										8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington, NM 87401										9. WELL NO. 15 (M-27)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190' FSL, 375' FWL, Sec. 27, T-26N, R-1W At top prod. interval reported below Same At total depth Same										10. FIELD, OR WILDCAT West Puerto Chiquito	
14. PERMIT NO. _____ DATE ISSUED _____										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T-26N, R-1W	
15. DATE SPUDDED 8-8-70 16. DATE T.D. REACHED 8-16-70 17. DATE COMPL. (Ready to prod.) 11-7-70 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7457' OL 19. ELEV. CASTINGHEAD 7471'										12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 3521' 21. PLUG, BACK T.D., MD & TVD 3477' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY 0-3521 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3450-60' Pictured Cliffs										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN ES Induction										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE 8-5/8" 24# 149' 12 1/4" 5-1/2" 15.5# 3520' 9-5/8"										29. AMOUNT PULLED 180 sacks 250 sacks	
29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) None										30. TUBING RECORD SIZE DEPTH SET (MD) PACKER SET (MD) None	
31. PERFORATION RECORD (Interval, size and number) 3465-3460, 3460-3450, 3450-3444, 1 shot per foot										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 150 gals. acid Through perforations Sand-water fracture: 60,000# 20/40 sand, 60,000# 10/20 sand, 2,415 barrels water	
33. PRODUCTION DATE FIRST PRODUCTION --- PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) --- WELL STATUS (Producing or shut-in) Shut in											
DATE OF TEST --- HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____											
FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL-GRAVITY-APT (CORR.) _____											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well determined to be non-commercial. Will be plugged and abandoned.										TEST WITNESSED BY 1012	
35. LIST OF ATTACHMENTS										U. S. GEOLOGICAL SURVEY DURANGO, COLO.	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										SIGNED [Signature] TITLE Vice-President DATE 6-20-72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND, ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Fruitland	2830'	
				Pictured Cliffs	3395'	
				Lewis	3515'	