

DISTRICT II
P.O. Drawer 00, Azusa, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Meridian Oil Inc.	Well APT No. 30-039-20338
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☒	
Change in Operator ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla G	Well No. 8	Pool Name, including Formation Blanco South Mesa Gallup	Kind of Lease State, Federal or Fee	Lease No. JicContract 150
Location Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line Section 2 Township 26 Range 5, NMPM, Rio Arriba Country				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas Gas Co of NM	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) PO Box 1899, Bloomfield, NM 87413				
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 2	Twp. 26	Rgn. 5	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					XXX
Date Spudded 09-08-70	Date Compl. Ready to Prod. 01-27-94	Total Depth 7870'		P.B.T.D. 7833'				
Elevations (DF, RKB, RT, GR, etc.) 6673' KB	Name of Producing Formation Gallup	Top Oil/Gas Pay 7106'		Tubing Depth 7706'				
Perforations 7106-7115'				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	10 3/4"	307'	250 sx
9 7/8"	7 5/8"	3600'	1050 cu.ft.
"	5 1/2"	3469-7869'	700 cu.ft.
"	2 3/8"	7706'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, jet lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Coupling Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

RECEIVED
MAR 29 1994
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pust. back pr.) backpressure	Tubing Pressure (Shut-in) 205	Casing Pressure (Shut-in) 550	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield Regulatory Rep.
Printed Name
02-11-94 Title
326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 12 1994

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I - IV on "Request for Allowable" and Sections V - VI on "Request for Authorization" or other such changes