OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION	DATE	× /1-20-70
BOX 2088 SANTA FE, NEW MEXICO		Proposed NSP
SANTIN 111, NEW TIERCES		Proposed NWU
		Proposed NSL
		Proposed NFO
		Proposed MC
Gentlemen:		
I have examined the application dated	6#9	J / 26/U-5 W
and my recommendations are as follows:		
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SOUTHERN UNION PRODUCTION COMPANY

cops

NOVEMBER 17, 1970

New Nexico OIL Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

ATTENTIONS MR. 4. L. PORTER

ENGLOSED ARE THREE (3) COPIES EACH OF THE FOLLOWING FORMS TO COVER SOUTHERN UNION PRODUCTION COMPANY'S JICARILLA "G" No. 9 WELL LOCATED 990 FEET FROM THE NORTH LINE AND 1650 FEET FROM THE EAST LINE OF SECTION 1, TOWNSHIP 26 NORTH, RANGE 5 WEST, RIO ARRIBA COUNTY, NEW MEXICO:

- 1. APPLICATION FOR MULTIPLE COMPLETION FORM C-107
- 2. OFFSET OPERATOR'S PLAT
- 3. SCHEMATIC DIAGRAM OF WELL COMPLETION

ALSO ENGLOSED IS ONE (1) COPY EACH OF THE PACKER-SETTING AFFIDAVIT, AND FORMATION DENSITY LOG.

YOURS VERY TRULY,

SOUTHERN UNION PRODUCTION COMPANY

Original signed by GILBERT D. NOLAND, JR.

GILBERT D. NOLAND, JR. DRILLING SUPERINTENDENT

GDNUR: AY

GGI BEHNY E. BECHTOL - DALLAS EXPLORATION
AZTEG OIL & GAS COMPANY, P. O. DRAWER 570
FARMINGTON, NEW MEXICO 87401
AZTEC OIL & GAS COMPANY
2000 1ST NATIONAL BANK BLDG, DALLAS, TEXAS 75202
EL PASO NATURAL GAS COMPANY, P. O. BOX 990
FARMINGTON, NEW MEXICO 87401
CONSOLIDATED OIL & GAS, INC.
4150 EAST MEXICO AVE., DENVER, COLORADO 80222
NORTHWEST PRODUCTION CORPORATION, P. O. BOX 1796
EL PASO, TEXAS 79949
NEW MEXICO OIL CONSERVATION COMMISSION

1000 RIO BRAZOS ROAD, AZTEC, NEW MEXICO 87410

NOV 1 (1970 OIL CON. COM. DIST. 3



NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Operato:		County	Date
SOUTHERN UNION PRODUCTION	COMPANY	RIO ARRIBA	November 17, 1970
P. O. Box 808, FARMINGTON,	NEW MEXICO 87401	JICARILLA #G"	Well No. 9
of Weil B	Ion Town	nship 26 North	Range 5 WEST
1 :	Commission heretofore au	thorized the multiple completio	on of a well in these same pools or in the sa
zones within one mile of the subject	well? YES X	NO	
. If answer is yes, identify one such in	stance: Order No. R-3	856 ; Operator Lease	, and Well No.: CONSOLIDATED
OIL & GAS, INC., NORTHWEST			
		Intermediate	Lower
. The following facts are submitted:	Upper Zonc	Zone	- Zone
a. Name of Pool and Formation	BLANCO MESAVERD	F	BASIN DAKOTA
b. Top and Bottom of	OF VIDA WEAVIEUR		
Pay Section	5774 - 6352		8312 - 8526
(Perforations)	J114 -JJ2		
c. Type of production (Oil or Gas)	Gas		GAS
d. Method of Production	FLOWING	İ	FLOWING
(Flowing or Artificial Lift) The following are attached. (Please of	hard VEC of N()		
d. Electrical log of the dicated thereon. (If su	ich log is not avallable at t	the time application to mee it	oducing zones and intervals of perforation shall be submitted as provided by Rule 112-nailing address.
EL PASO NATURAL GAS COMPAN	y. P. O. Box 990.	FARMINGTON, NEW MEXI	co 87401
NORTHWEST PRODUCTION COMP			
CONSOLIDATED OIL & GAS, I			- 1 10
6. Were all operators listed in Item 5 a date of such notification NOVEMBER CERTIFICATE: I, the undersigned,	state that Lam the Dali	LLING SUPERINTENDENT	YESX NOOIL aCON is yes, DIST. 3 ves, of the Southern UnionProduction
COMPANY (cander my supervision and direction and t	I and that I um aut	horized by said company to make are true, correct and complete	ke this report; and that this report was prepar to the best of my knowledge.
		Orlainal slane: GRUERT D. NO	oland, jr.

GILBERT D. NOLAND, JR. Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one ormore of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SOUTHERN UNION PRODUCTION COMPANY'S

Jica:illa "G" No. 9

Located 990 feet from the North & 1650 feet from the East line, of Section 1, Township 26 North, Range 5 West, Rio Arriba County, New Mexico.

New	Mexico.	west, hade y west, hit wi	i i bu ooun oy,
R -	5 - W	1 R - 4 - W	
E.P.N.G.Co.	2.P.N.G.Co.	E.P.N.G.Co. #44	T
35	36 ************************************	#46 31	2 7
#12	#18 ③		N
0 1 1 1 1 1	1 44	#26 #6 #11	
San Juan Unit 27-		San Juan Unit 27-4	
SUPCoAztec	SUPCo-Aztec 8 #3 #8 #2	Northwest Production Consol. #9 N.W. #12 #3	
2	#1	6 #5	T
Jicarilla "G"	Jicarilla "G"	Jicarilla "N"	26
SUPCoAztec	SUPCoAztec	Northwest Production #11 Consol.u.#6	
11	12	N.W Fed. 7	N
₩ [#] ¹ 4	6 #5	#10 Consol. N.W. **#2 Fed.	
Jicarilla "G"	Jicarilla "G"	Jicarilla "N"	
Proposed Dual Da Pictured Cliffs Mesaverde O Dakota Dakota-Mesaverde		Dakota-Gallup NO	17 970 17 970 con. com. pist. 3

Pictured Cliffs-Mesaverde

Surface hole size 13-3/4"
Intermediate hole size 9-7/8"
Production hole size 6-3/4"

Larkin Fig. 905, 7-5/8" casing centralizers run on 60 ft. spacing from 4050 ft. to 4335 ft. R.K.B.

5774 ft. to 5896 ft.

Mesaverde Perforations

> 6312 ft. to 6352 ft.

Dekota Perforations 8312 ft.

8526 ft.

WELL: Jicarilla "G" No. 9
LOCATION: 990 ft. from North line & 1650 ft. from the East line of Section 1, Township 26 North, Range 5
West, Rio Arriba County, New Mexico.
POOL: Basin Dakota-Blanco Mesaverde
Dual Completion

SURFACE CASING: 10-3/4", 32.75#, H-40 set at 383 ft. R.K.B. Cemented to surface w/250 sacks.

TOP CEMENT on 7-5/8" casing at surface

STAGE COLLAR Set at 2260 ft.R.K.B. on 7-5/8" csg. & cemented w/800 cu.ft.

5½",15.50#,K-55 csg. as liner. Top liner at 2089 ft.R.K.B. Bottom at 2419 ft.R.K.B. Cemented w/50 cu.ft. cmt Liner patch over stage collar at 2260 ft

TOP LINER on 52",15.50#,J-55 csg. at 4189 ft. R.K.B.

Top Cement on 52" liner at 4189 ft.R.K.B

INTERMEDIATE CASING: 7-5/8",26.40#,K-55 set at 4350 ft.R.K.B. 1st stage cemented w/500 cu.ft. cement.

2-1/16" O.D. Baker Blast joints set across Cliffhouse perfs from 5761 - 5904 ft. R.K.B.

1½" Integral joint, 2.76#, YCO-55 tbg. set to Mesaverde. Landed at 6321 ft.RK

2-1/16" O.D. Baker Blast joints set across Point Lockout from 6295-6355 ft

BAKER 52" Model "D" Production Packer set at 8181 ft. R.K.B.

1½, 2.90#, E.U.E., YCO-55 tubing set to Dakota. Landed at 8351 ft.R.K.B.

Bottom 5½", 15.50#, K-55 liner at 8554 ft. R.K.B. Cemented to top of liner w/700 cu.ft. cement.

P.B.T.D. 8535 ft. R.K.B. TOTAL DEPTH 8555 ft. R.K.B.