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U.S.G.5.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
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Operator			

	DISTRIBUTION SANTA FE FILE U.S.G.S. NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL O			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	LAND OFFICE OIL / GAS / GA					
	Stageton Energy Compos	ntion	tion			
	P. U. Box 808, Famington, Not Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain)					
	New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens		Cp\$p/chor		
	If change of ownership give name and address of previous owner					
II.	II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease					
	Lease Name Jicariila II	Well No. Pool Name, Including Formation Well No. Pool Name, Including Formation Kind of Lease				
Unit Letter B 990 Feet From The Worth Line and 1650 Feet From The E23t						
	Line of Section 1 Town	ship 26 hortin Range 5 %6	est , NMPM, Rig Arr	County		
III.	DESIGNATION OF TRANSPORTI	ed copy of this form is to be sent)				
	Plateau. Inc.		i.			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Giveraddress		Address (Giveraddress to which approu			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n		
13/	If this production is commingled with COMPLETION DATA	that from any other lease or pool,	give commingling order number:			
3 V .	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth		
	Perforations		<u>L</u>	Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			:			
V.	OIL WELL	T DATA AND REQUEST FOR ALLOWABLE WEIL WEIL Date of Test Producing Method (Flow, pump, gas lift, etc.)		S. O. Physic		
	Date First New CL Run To Tanks	Date of Test	Producing Mathod (Flow, pump, gus 11)	,, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke \$120, 1977		
	Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas-Mar Julia		
				Con District		
	GAS WELL Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION		
I hereby certify that the rules and regulations of the O Commission have been complied with and that the in above is true and complete to the best of my knowle			1 11			
		th and that the information given i				
	Original Signed By Rudy D. Motto Ruty V. Hobbo (Signature) Acros. Superclar's mident (Title)		TITLE PETROLEUM ENGINEER DIST. NO. 3			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend			
			well, this form must be accompanied by a tabulation of the deviation treats taken on the well in accordance with RULE 111.			
			All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	June 30, 1977		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
		l	completed wells			