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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		T FOR ALLOWABLE	Supersedes Old C-104 and C
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	I CAS
LAND OFFICE		MANOR ON TOTE AND NATURA	L GAS
TRANSPORTER OIL GAS			
OPERATOR		/	200
PRORATION OFFICE			JUL 23 1982
Union Texas Petrole	eum Corporation		JUL 23 100M.
Address	. C	•	OIL DIST. 3
Reason(s) for filing (Check proper be	t, Suite 1010, Denver, Co		
New Well		Other (Please explain) Change of Ownership to	
	Change in Transporter of:	Unice Producing Company successor to	
Recompletion		Supron Energy Corporation	
Change in Ownership X	Casinghead Gas Cond	densate	
If change of ownership give name and address of previous owner	Supron Energy Corporation	on, P.O. Box 808, Farmin	ngton, New Mexico 97401
DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including  9 Blanco Mesi		7 //
Jicarilla "G"	9 Blanco Mes	State, Fed	leral or Fee Eed   150
Unit Letter B : 990	DFeet From TheNorth_L	ine and 1650 Feet Fro	om The <u>East</u>
Line of Section ] T	ownship 26 North Range	5 West , NMPM, R	io Arriba County
DESIGNATION OF TRANSPOL	TED OF OH AND NATURAL O	146	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G		proved copy of this form is to be sent,
1			
Plateau, Inc.	D 2	P. O. Box 108, Farmir	
· ·		1800 First Internation	proved copy of this form is to be sent) onal Building
Southern Union Gath		Dallas, TX 75201	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When .
give location of tanks.	B 1 26N 5W		
If this production is commingled w	with that from any other lease or pool	l, give commingling order number:	
COMPLETION DATA			
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty
	XX	<u> </u>	l ! !
Date Spudded	Date Comp Ready to Prod.	Total Depth	P.B.T.D.
10/1/70	11/2/70	8555	8535'
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
73891	Mesaverde	5774	6321
Perforations			Depth Casing Shoe
5774-63521			
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13_3//!!	10-3/4"	2021	
13-3/4"	7-5/8::	4349	250 1300 cu ft
	5-1/2"(Liner)	Top 4189; Btm 8554 Top 2089; Btm 2419	
	1-1/2" (Liner) 1-1/2" I.J.		JU cu it
	<u> </u>	6321	i
TEST DATA AND REQUEST I		after recovery of total volume of load of lepth or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift are )
Date / Hat New Oil Hall 10 1 mins	2000 01 1000	Producing Method (Prod., pamp, gas	13,1, 610.7
I	Tub(an Danasan	Garden Branch	Charles Com
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
recommendation to the second s	1		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	1	•	
		1	<del></del>

## VI. CERTIFICATE OF COMPLIANCE

111.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

 Vice - Presidentime)	
 6/11/82	
 (Date)	

OIL CONSERVATION COMMISSION

APPROVED JUL 2 3 1982

Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.