DISTRIBUTION	_		/
SANTA FE	NEW MEXICO OIL	L CONSERVATION COMMISSION	Form C-104
FILE	REQUES	REQUEST FOR ALLOWABLE Supersedes Old C-104 and AND Effective 1-1-65	
U.S.G.S.	ALITHODIZATION		
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATUR	AL GAS
TRANSPORTER GAS	-		
OPERATOR			INT 53 1885
PRORATION OFFICE  Operator			OIL CON. COM.
Union Texas Petrol	eum Corporation		OIL CON . 3
1860 Lincoln Stree	et, Suite 1010, Denver, C	olorado 80295	
Reason(s) for filing (Check proper i	box)	Other (Please explain) Change of Own	
Recompletion	Change in Transporter of: Oil Dry		ing Company successor to
Change in Ownership X		densate Cupron Energy	-Corporation
If change of ownership give name and address of previous owner	Supron Energy Corporation	on, P.O. Box 808 Farm	ington New Mexico 97401
I. DESCRIPTION OF WELL AN			ington, New Mexico 37401
Lease Name	Well No. Pool Name, Including	Formation Kind of I	Lease N
Location Jicarilla "G"	g Basin Dakota	a State, Fe	contract 150
Unit Letter R ; 0	On Feet From The North	line and 1650 Feet F	Foot
	_		rom The <u>East</u>
Line of Section 7	Township 26 North Range	5 West , NMPM, F	Rio Arriba Count
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		
Name of Authorized Transporter of C	Oil or Condensate		pproved copy of this form is to be sent
Plateau, Inc.  P. 0. Box Name of Authorized Transporter of Casinghead Gas or Dry Gas X  Address (Give		P. O. Box 108, Farmi	ington, NM 87401
Southern Union Gath		1800 First Internati Dallas, TX 75201	pproved copy of this form is to be sent) onal Building
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If this production is commingled w	B 1 26N 5W with that from any other lease or pool	Yes	2/15/71
COMPLETION DATA	Oil Well Gas Well	-	
Designate Type of Complet	ion = (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10/1/70 Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	8555 *	8535'
7389'		Top Oil/Gas Pay	Tubing Depth
Perforations	<u> Dakota</u>	8312	8351 Depth Casing Shoe
			8554'
HOLE 6175		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	10-3/4" 7-5/8"	383	250
9=1/8	5-1/2" Liner	4349 Top 4189: Btm 8554	1300 cu ft
	5-1/2" "	" 2089 " 2419	700 cu ft 50 cu ft
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a	after recovery of total volume of load ( epth or be for full 24 hours)	oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	T Charles Scott
		Consideration of the control of the	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			•-
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
		Costing Pressure (Blue-14)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED Original Signed by CHARLE	S GHOLSON 2 3 1982,
above is true and complete to the best of my knowledge and belief.  Union Texas Petroleum Corporation		51	
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		TITLE DEPUTY GIL & GAS INSPECTOR, DIST. #3	
		11	n compliance with RULE 1104. owable for a newly drilled or deepene
(Signature) Vice - President			panied by a tabulation of the deviatio
vice - President			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

VI.

182 (Date)