

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL- ☐ GAS ☒ OTHER ☐
WELL - ☐ WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Union Texas Petroleum

3. ADDRESS OF OPERATOR
375 U.S. Highway 64, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990' FNL & 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
7376' G.L.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract 150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
JICARILLA G

9. WELL NO.
9

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde/
Basin Dakota/Toc. Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Section 1-T26N-R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUSU. TOH w/1-1/2" MV tbg. TOH w/1-1/2" DK tbg & pkr. Remove permanent pkr assembly.
2. Set BP @ 7600'. Perf Gallup 7835'-7842'. Break down perfs w/acid and frac w/50,000# sand.
3. Clean out after frac w/drill gas, drill BP & clean out to PBSD 8535'.
4. Land 1-1/2" tbg @ 8500'. Commingle production from Blanco Mesaverde, Tocito Gallup and Basin Dakota as per N.M.O.C.D. Order R-8321.

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OIL & GAS DIV.
DIST. 9

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE 10/15/86

DATE OCT 21 1986

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC