

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other **RECEIVED**

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☒ Other **FEB 06 1987**

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

375 US Highway 64, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below
990' FNL & 1650' FEL

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

10/29/86

18. ELEVATIONS (OF. RKB, RT, OR, ETC.)*

7376' GL

19. ELEV. CASINGHEAD

7377

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

Triple commingle

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

** Order R-8321

25. WAS DIRECTIONAL SURVEY MADE

7835-7842 Gallup

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/2	8441	N/A

31. PREPARATION RECORD (Interval, size and number)

16 total 0.32 holes
2 spf @ 7835-42

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7835-7842	Acid: 1200 gals 15% HCL
	Frac: 50,000# 20/40 sand
	in 34,000 gals 30# x-link

33.* PRODUCTION

2% KCL gel water

DATE FIRST PRODUCTION

10/29/86

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

1/07/87

HOURS TESTED

24

CHOKE SIZE

0.875

PROD'N. FOR TEST PERIOD

→

OIL—BSL.

GAS—MCF.

WATER—BSL.

GAS-OIL RATIO

162,500:1

FLOW, TUBING PRESS.

390

CASING PRESSURE

470

CALCULATED 24-HOUR RATE

→

OIL—BSL.

0.8 comb.*

GAS—MCF.

130 comb.*

WATER—BSL.

0 comb.*

OIL GRAVITY-API (CORR.)

47

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Dan Darby

35. LIST OF ATTACHMENTS

None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

FEB 06 1987

SIGNED

Robert C. Frank

TITLE

Permit Coordinator

DATE

2/02/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS																				
FORMATION	TOP	BOTTOM	NAME	TOP																
				MEAS. DEPTH	TRUE VERT. DEPTH															
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries): DESCRIPTION, CONTENTS, ETC. Production Allocation <table><tr><td></td><td><u>Gas</u></td><td><u>Oil</u></td><td></td></tr><tr><td>Mesaverde</td><td>35%</td><td>0%</td><td></td></tr><tr><td>Gallup</td><td>33%</td><td>100%</td><td></td></tr><tr><td>Dakota</td><td>32%</td><td>0%</td><td></td></tr></table>						<u>Gas</u>	<u>Oil</u>		Mesaverde	35%	0%		Gallup	33%	100%		Dakota	32%	0%	
	<u>Gas</u>	<u>Oil</u>																		
Mesaverde	35%	0%																		
Gallup	33%	100%																		
Dakota	32%	0%																		