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DISTRIBUTION				
SANTA FE				
FILE		/	~	
U.S.G.S.		<u> </u>	L-	
LAND OFFICE				
IRANSPORTER	OIL	17	<u> </u>	
	GAS	1		
OPERATOR		1		
PRORATION OF	ĺ			

	DISTRIBUTION SANTA FE FILE / /		ONSERVATION COMMISS FOR ALLOWABLE AND	Supe	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NA	TURAL GAS		
	Operator Southern Union Product	tion Company				
	P. O. Box 808, Farming	oton. New Mexico 87401				
	Reason(s) for filing (Check proper box)	Change ir Transporter of:	Other (Please ex	olain)		
	New Well Recompletion	Oil Dry Gas	s			
	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Ki	nd of Lease	Lease No.	
	Jicarilla "G"	9 Blanco Mesav		ate, Federal or Fee	deral Contract	
	Unit Letter B : 990	Feet From The North Lin	e and 1650	Feet From The East		
	Line of Section 1 Tov	waship 26 North Range 5 1	West , NMPM,	Rio Arriba	County	
III.	DESIGNATION OF TRANSPORT	rer of oil and natural ga	S Address (Give address to t	hich approved copy of th	nis form is to be sent)	
	Platemi. Inc.		Farmington, New Address (Give address to t	Mexico 87401	his form is to be sent)	
	Name of Authorized Transporter of Cas		Fidelity Union 7	OWET	obert McCrary	
	Southern Union Gas Con If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	give location of tanks.	B 1 26N 5W	No	umher:		
IV.	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	New Well Workover	Deepen Plug Back	Same Restv. Diff. Restv.	
	Designate Type of Completion		XX	·		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	10/1/70 Elevations (DF, RKB, RT, GR, etc.)	11/2/70 Name of Producing Formation	8555 ft. R.K.I	8535 Tubing Dep	ft. R.K.B.	
	7389 ft. R.K.B.	Messverde	5774 £t. R.K.I	6321 Depth Cast	ft R.K.B.	
	5774 - 6352 TURNIC CASING A		D CEMENTING RECORD	8554	£t. R.K.B.	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	s	ACKS CEMENT	
	13-3/4"	10-3/4"	383		50 sks.	
	9-7/8"	7-5/8"	4349		00 cu.ft.	
		5-1/2" (Liner) Tob 5-1/2" (Liner) Top	2089 Bottom 241		50 cu.ft.	
V	. TEST DATA AND REQUEST F	OR ALLOWABLE Test must be a shie for this de	after recovery of total volume epth or be for full 24 hours)	of load oil and must be	equal to or exceed top allow-	
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Siz	1 0	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	GAS WELL				OIL COL	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of	Condensate	
	2337 Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-	n) Choke Siz		
	Back Pressure	1006 (19 day)	1011 (19 days)	3/411		
VI	. CERTIFICATE OF COMPLIAN		11	NSERVATION CO	MMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		II Original Sig	APPROVED DEC 11 1970 By Original Signed by Emery C. Arnold			
above is true and complete to the best of my knowledge and belief. Original signed by			TITLE SUPERVIS	OR DIST. #5		
			+1		with RULF 1104.	
	GILBERT D. NOLAND, JR.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	Gilbert D. Noland, Jr. (Sig	well, this form must	be accompanied by a least in accordance with	h RULE 111.		
(Gilbert D. Notand, Jr.	ent	All sections of t	his form must be filled	d out completely for allow	
	December 10, 1970	u(e)	II able on new and rec	ompleted wells.	VI for changes of owner,	

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.