

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special					Test Date 1/5/71						
Company SOUTHERN UNION PRODUCTION COMPANY				Connection SOUTHERN UNION GAS COMPANY							
Pool BLANCO				Formation MESAVERDE				Unit			
Completion Date 12/13/70		Total Depth 8400		Plug Back TD 8361		Elevation 7238		Farm or Lease Name JICARILLA #G"			
Csg. Size 7.625	Wt. 26.40	d 6.969	Set At 4150	Perforations: From 5558 To 6106		Well No. 10					
Thg. Size 5.500	Wt. 15.50	d 4.950	Set At 3092-8396	Perforations: From 6060 To 6068		Unit B	Sec. 12	Twp. 26N	Rge. 5W		
Type Well - Single - Bradenhead - G.G. or G.O. Multiple DUAL - GAS - GAS					Packer Set At 8041		County RIO ARRIBA				
Producing Thru TUBING		Reservoir Temp. °F @		Mean Annual Temp. °F		Baro. Press. - P _g 12		State NEW MEXICO			
L 6048	H	Gg 0.700	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run	Taps			
FLOW DATA					TUBING DATA			CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
SI	2"		3/4"				999		1001		
1.							163	49⁰	727	18 DAYS	
2.										3 HOURS	
3.											
4.											
5.											
RATE OF FLOW CALCULATIONS											
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd				
1	12.3650		175	1.0108	0.9258	1.022	2069				
2.											
3.											
4.											
5.											
NO.	P _t	Temp. °R	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.							
1.				W.P.I. Gravity of Liquid Hydrocarbons _____ Deg.							
2.				Specific Gravity Separator Gas _____			X X X X X X X X X X				
3.				Specific Gravity Flowing Fluid _____			X X X X X				
4.				Critical Pressure _____ P.S.I.A.			_____ P.S.I.A.				
5.				Critical Temperature _____ R			_____ R				
P _c	1013	P _c ²	1,026,169								
NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 2.1376$		(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.7678$				
1		739	546,121	480,048							
2											
3											
4											
5											
Absolute Open Flow 3658 Mcfd @ 15.025					Angle of Slope θ _____			Slope, n 0.75			
Remarks: _____											
Approved By Commission:			Conducted By: KENNETH E. RODDY			Calculated By: KENNETH E. RODDY			Checked By: KENNETH E. RODDY		