				/	
70.00	COPIES RECEIVED	1		/	
				,	
	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSIO			Form C-104	
SANTA	(FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1; Effective 1-1-65	
FILE		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.					
LAND	OFFICE			was marine	
TRAN	SPORTER OIL	-			
	GAS	 	d		
OPER		1			
4.1	ATION OFFICE	<u></u>			
Operato	r nion Texas Petroleu	m Componation	I a la l	1111	
		in corporation		JUL 2 3 1000	
Address		Suite 1010, Denver, Colo	onado 20205	L COS JUNE 1	
	·			DISTRIBUTE OF THE PROPERTY OF	
1	s) for filing (Check proper box		Other (Please explain)	~ 3	
New We	" ⊢	Change in Transporter of:	Change of Owne	Lip to	
Recomp	777 7	Oil Dry Gas	⁵ Unicon Produci	ng Company successor to	
Change	in Ownership X	Casinghead Gas Conden	sate Supron Freezy	Corporation	
and add	e of ownership give name ress of previous owner	Supron Energy Corporation	n, P.O. Box 808, Farmi	ngton, New Mexico 87401	
Lease N		Well No. Pool Name, Including Fo	ormation Kind of Lea	Lease No.	
1	icarilla "G"	10 Basin Dakota	State, Fede	eral or Fee Eed 3 150	
Locatio					
1 -		Feet From The North Line	e and 1685 Feet From	_{m The} East	
Unit	Letter B ; 990	Feet From The Line	e and Feet From	m The	
	of Section 12 Tov	waship 26 North Range 5	West , NMPM, R	io Arriba County	
				<u> </u>	
	ATION OF TRANSPOR	rer of oil and natural ga		roved copy of this form is to be sent)	
1 701	lateau Tae		Post Office Por 100	Farmington NM 87401	
Name o	Lateau, Inc. f Authorized Transporter of Car	singhead Gas Or Dry Gas X	Address (Give address to which app	proved copy of this form is to be sent)	
i			1800 First Internation	oroved copy of this form is to be sent) onal Bldg.	
	as Company of New M	Unit Sec. Twp. Rge.	Dallas Texas 75201 Is gas actually connected?	When	
	produces oil or liquids, cation of tanks.	B 12 26N 5 W	Yes	5/23/79	
L		<u> </u>		5/23/19	
		th that from any other lease or pool,	give commingling order number:	·	
V. COMPI	LETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Des	ignate Type of Completion	on = (X)	l xx		
Date Sp	wdded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			1		
	10/20/70 ons (DF, RKB, RT, GR, etc.)	12/13/70 Name of Producing Formation	8400 Top Oil/Gas Pay	8361 Tubing Depth	
Elevani					
	7239 '	Dakota	8136'	8246 Depth Casing Shoe	
Perfora					
	8136'-8322'			8396'	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13-3/4"	10-3-4"	380	250	
	9-7/8"	7-5/8"	4150	1400 cu ft	
	6-3/4"		Top: 3993'; Btm: 8396'	700 cu ft	
L		1-1/2" EUE	8246		
V. TEST	DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load o	oil and must be equal to or exceed top allow	
OIL W			pth or be for full 24 hours)	1.6.	
Date F	irst New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tift, etc.)	
Length	of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual	Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
			<u> </u>		
				*	
GAS W	ELL				
Actual	Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testino	Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			· .		
VI CEPT	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION TOUMASSION		
· i. CERI	TIPICATE OF COMELIANCE			OIL CONSERVATION HOLD 31982;	
1 6	w cartify that the rules and	regulations of the Oil Conservation	APPROVED, 19		
Commis	sion have been complied	with and that the information given	D. I COMPANIES CHADIES CHAISOM		
above is true and complete to the best of my knowledge and belief.			BY Original Signed by CHARLES SHOULSON		

Union Texas Petroleum Corporation

DEPUTY OIL & GAS INSPECTOR, DIST. #\$

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

TITLE.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.