1a. TYPE OF WORK

 $\bar{2}3.$ 

SIZE OF HOLE

13 3/8"

7 7/8\*

# 6 USGS Durango 1 File IXIIXXXXXXXXXXXXII IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

| UNITED        | STATES       |
|---------------|--------------|
| DEPARTMENT OF | THE INTERIOR |

**GEOLOGICAL SURVEY** 

DEEPEN |

APPLICATION FOR PERMIT TO DRILL, DEEPEN,

SIZE OF CASING

9 5/8"

4 1/2"

DRILL XX

reverse side)

| reverse side)          | 30 -20 - 0                                       |
|------------------------|--|
| ₹                      | 30 039- 20348                                    |
|                        | 5. LEASE DESIGNATION AND SERIAL NO.              |
|                        | Cent. #116                                       |
| OR PLUG BACK           | S. IF INDIAN, ALLOTTEE OR TRIBE NAME             |
|                        | Jicarilla Apache                                 |
| PLUG BACK 🗌            | 7. UNIT AGREEMENT NAME                           |
| MULTIPLE ZONE          | 8. FARM OR LEASE NAME                            |
|                        | Tiger  |
|                        | 9. WELL NO.                                      |
|                        | 1  |
|                        | 10. FIELD AND POOL, OR WILDCAT                   |
| equirements.*)         | Tapaci to PC                                     |
|                        | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
|                        | Sec. 21, T26M, R3W                               |
|                        | 12. COUNTY OR PARISH 13. STATE                   |
|                        | Rio Arriba N. H.                                 |
| CRES IN LEASE   17 NO. | OF LODGE LOGGESTER                               |

QUANTITY OF CEMENT

125 sx.

300 sx.

b. TYPE OF WELL OIL SINGLE MULTIPLE ZONE WELL XX OTHER 2. NAME OF OPERATOR Jerose P. Mciugh Box 234 Farmington, less text to 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) At surface At proposed prod. zone 790' fnl 1450' fwl 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 10. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 16. NO. OF ACRES IN LEASE NO. OF ACRES A (Also to nearest drlg. unit line, if any) 790 160 160 18. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COAOR APPLIED FOR, ON THIS LEASE, FT. COMPLETED. 1800 4000 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 7231' Gr. 12/8/70

PROPOSED CASING AND CEMENTING PROGRAM

SETTING DEPTH

125'

4000

Drill well with mud to test the Pictured Cliffs formation.

If productive, set 4 1/2" csg., selectively perforate, fratture, cleanout, run 1 1/4" tubing and complete well.

WEIGHT PER FOOT

32.30#

9.5

OIL CON, CON DIST.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| 4.   |       |               |                     |
|--|-------|---------------|---------------------|
| SIGNED Original state of the Dagan           | TITLE | Engineer      | DATE 12/7/70        |
| (This space for Federal or State office use) |       |               |                     |
| PERMIT NO.                                   |       | APPROVAL DATE | <u> </u>            |
| APPROVED BY                                  | TITLE |               | M G G I V G U       |
| CONDITIONS OF APPROVAL, IF ANY:              |       |               | oen 8 19 <b>7</b> 0 |

\*See Instructions On Reverse Side

T, S. GEOLOGICAL SURVE THRANGO COLO

1. 1. 14 11

# Instructions

General: This form is designed for submitting proposals perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable pelegral and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

86-11/-0-5

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

3084

All distances must be from the outer boundaries of the Section. Operator Legse Well No. Jerome P. Mc Hugh Tiger 1 Unit Letter Section Township Ronge County 21 26 North 3 West Rio Arriba Actual Footage Location of Well: 1450 North feet from the line and West feet from the Ground Level Elev: Producing Formation Dedicated Acreage: 7231 Pictured Cliffs Tapicito 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes ☐ No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original signed by T. A. Dugan Thomas A. Position DEC 1 0 1970 Engineer Company DIL CON. COM <u>Jerome P. McHugh</u> DIST. 3 Date 12-7-70 Section 21 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my Date Surveyed December 3 Certificate No.

330

660

190

1320 1650

1980

2000

1500

1000

500

rien;

## OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

PECENTO DEC 9 1970 OIL CON. COM. DIST. 3

December 7, 1970

El Paso Natural Gas Company P. O. Box 990 Farmington, New Mexico 87410

Attention: Mr. F. H. Wood

Administrative Order MSL-475

#### Gentlemen:

Reference is made to your application for approval of an unorthodox well location for your Lackey Well Mo. 4 to be located 2134 feet from the Morth line and 1190 feet from the East line of Section 19, Township 29 Morth, Range 9 West, MMPM, Blanco-Pictured Cliffs Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 104 F of the Commission Rules and Regulations, the above-described unorthodox well location is hereby approved.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

#### ALP/QME/esr

cc: Oil Conservation Commission - Astec Oil & Gas Engineering Committee - Hobbs United States Geological Survey - Farmington

### OIL CONSERVATION COMMISSION

P. O. BOX 2058

SANTA F.E. NEW MEXICO 87501

STATE A SOCIETY



Mi Paso Maturel Gas Company E. C. Ros 996 Farmington, New Mexico SPACO

sttention: Mr. P. L. 3000

adatal entrative a rose assistation

Cantl men:

determine is made to your apple at an ever approval of an unorthodox well do alwon for your Lackey sell do. of to be located 2134 list from for Horth line and 1190 and root from the Bast line of Lection 15. fownship 23 horth dange 2 Nost. NMPs, Blenco-Mictured Cliffs Foul, han Goth County, New Mexico.

by authorics prants. Te and the property of the property of Adle + 104 the Commission buses and Regulations the above.

ideacribed uncertained wall because a hereby approved.

NATE & GAUST GARAGE

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#### ALP/CMH/esc

cc: til Conservation commission + arter Uil & Gas Engionemans Committe - Echas United States Groungion: Curry y - sage apton