

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Cont. #116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tiger

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tapacito PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T26N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

790' fnl 1450' fwf

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7231' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

12/9/70 Drilling 13 3/4" surface hole at 80'. Spudded at 5:30 p.m. 12/9/70.
20 hrs. moving in and rigging up, 4 hrs. rig hole, 1 1/2 hrs. drilling
rat and mouse holes, 1/2 hr. drilling surface hole.12/10/70 Drilling at 875' with clear water and bit #2. Made 710'. Ran 6 3/8"
9 5/8", 32% surface casing. T.D. 147.44' set at 150' R.K.B. Cemented
with 150 ex. Class "A" with 2% Cael. P.O.B. at 1:30 p.m., 12/9/70.
Bit #1 - 13 3/4" DC, made 150' in 4 hrs., Bit #2 - 7 7/8" SBT, made
710' in 4 1/2 hrs. 8 hrs. drilling, 1 hrs. trip, 1 1/2 hrs. wash
out bridge, 1 3/4 hrs. running surface casing, 12 hrs. waiting on
cement and nipple up.12/13/70 T.D. 4000'. Attempted to log at T.D. 3972'. Log stopped at 2620'.
Went in hole and drilled to 4000' and circulated hole. Ran Dresser
Atlas Induction Electrolog and Gamma Ray-Caliper-Compensated Densitylog.
Log T.D. 3978'. Ran 11-1/2" 4 1/2", 9.5#, J-85, CR STAC casing.
T.D. 3988.00' set at 4000' R.K.B. Cemented with 200 ex. Class "C"
with 8% gel. Followed by 150 ex. Class "C" with 7 1/2% salt per ex.
Good circulation while mixing cement and first 40 bbls. displacement.
Lost circulation after 40 bbls. displacement. Bumped plug with 1500
psi - float failed to hold. Left shut in with 1000 psi. P.O.B. at
2:45 a.m., 12/13/70. Rig released at 3:45 a.m., 12/13/70.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan TITLE EngineerDATE 1/14/71

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

JAN 15 1971