

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Cont. #116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Cicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tiger

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tapacito PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T26N, R3W

12. COUNTY OR PARISH 13. STATE
Rio Arriba N. M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

790' fnl 1450' fwl

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7231' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12/19/70 P.B.T.D. 3979'. Driller: Atlas ran Gamma Ray Correlation log. Perforated 2 jets per ft. - 3912' - 26' - logged and perforated off mast truck. Downed fractured well with 1000 horsepower, 30,000% 10-20 sd., 1075 psi. water. breakdown 2200 psi, 1.8. 1000 psi. Ave. 1400 psi. Final 2100 psi. Instant shut in 200 psi on vacuum in 15 min. Ave. I.R. 32 3/4. Shut well in.

12/22/70 P.B.T.D. 3835'. Moved in Bedford, Inc. Ran 120 jts. 1 1/4" O.D., 2.42 VCU 10R EPE tubing set at 3899' R.K.B.

12/23/70 P.B.T.D. 3939'. Swabbed tubing, well kicked off after 2 swab runs - flowing well to clean up.

12/24/70 Well gauged 1727 MCFPD. Shut in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

1/14/71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: