5 OCC 1 McHugh 1 File NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR 2 PROPATION OFFICE Operator Jerome P. McHugh Address 327 88 Box 234, Farmington, N. M. 87401 OIL COM Other (Please explain) Reason(s) for filing (Check proper box) DIST. 3 $\mathbf{X}\mathbf{X}$ New Well Recompletion Oil Dry Gas Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Ind. Cont. #116 Tapacito Pictured Cliffs Tiger Location 790 Feet From The NOTTh Line and 1450 Feet From The West Unit Letter 21 Township 26N Range , NMPM, Rio Arriba County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | or Condensate | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 77 Box 990, Farmington, New Mexico El Paso Natural Gas Co. is gas actually connected? Age. If well produces oil or liquids, give location of tanks. 21 26N 3W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudced 12/9/70 Date Compl. Ready to Frod. 12/24/70 4000' 3939' Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 7243 R.K.B. 38901 Pictured Cliffs 3912' Depth Casing Shoe Perforatio 3912' - 3928' TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 150 sx. 159 9 5/8" 4 1/2" 350 sx 4000 1/4" 3890 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure

Length of Test Ggs - MCF Water - Bbls. Oil-Bhis. Actual Prod. During Test

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test 3 hrs. 1953 Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shutt-in) Testing Method (pitot, back pr.) 3/4" 1055 1054 One pt. back press.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Orlainal stane	el by T. A. Dugan	
Enginear	(Stynature)	
1/26/71	(Title)	

(Date)

OIL CONSERVATION COMMISSION

Original Signed by A. R. Kenarick APPROVED JAN 2 8 1971

TITLE _PETROLEUM ENGINEER DIST, NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.