

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-4447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

OJITO

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

BLANCO MESA VERDE

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

16-26N-2W

12. COUNTY OR PARISH

RIO ARriba

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

LYNCO OIL CORPORATION

3. ADDRESS OF OPERATOR

3352 SOUTH VERBENA COURT, DENVER, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

900 SL & 790 WL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7245 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 12/26/70. Cemented 8-5/8" casing 150' with 100 sacks. Cement circulated. Plug down 12/27/70. WOC 8 hours. Installed BOP. Pressure tested casing to 800 psi. Held pressure 30 minuts. No decrease. Mud drilled 6-3/4" hole to 6025'. Reached total depth 1/6/71. Ran IES and density log. Cemented 4-1/2" casing at 6022' with 250 sacks. Plud down 1/8/71. WOC 72 hours. Ran cement bond log and gamma ray log. Perforated Mesa Verde 5490-97', 5515-22', 5539-44', 5609-14', 5631-45', 5869-79', 5894-5904', 5908-22' and 5974-78' with 2 holes/foot. Fracture treated down casing with 70,000 lbs sand and 90,000 gallons of water. Break down pressure 2,000 psi. Initial treating pressure 1,600 psi increased to 3,000 psi at end of treatment after dropping 50 rubber balls. Injection rate decreased from initial 60 BPM to 38 BPM at end of treatment. Moved in completion rig 1/20/71. Roads in very muddy condition. Rigged up. Picked up 3-7/8" bit and 2" tubing. Ran tubing and cleaned out 60' sand to 5980'. Pulled tubing and bit. Ran 2" tubing and rigged up to swab. Lost swab cup in hole. Fished out cup. Swabbed well 3 days and well commenced flowing at 3:00 P.M. 1/31/71. Well died during night. Swabbed 2" tubing and found bottom of tubing plugged. Pulled tubing. Bottom 3 joints of tubing full of sand. Ran 2" tubing and 3-7/8" bit and cleaned out 120' sand in casing. Cleaned out to 5980'. Pulled tubing and bit. Ran 2" tubing and packer. Set packer above perforations at 5400'. Tail pipe at 5900'. Swabbed well in after swabbing 3 hours well commenced flowing. Died during the night. Tubing plugged. Pulled tubing and packer. Ran 3-7/8" bit. Cleaned out to 5980'. Pulled bit. Ran 2" tubing with packer set at 5400' and tailpipe at 5900'. (continued on

18. I hereby certify that the foregoing is true and correct

back side)

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: