NO. OF COPIES MEESIVED			
DISTRIBUTION			
SANTA FE		1]
FILE		1	-
U.S.G S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	7	
OPERATOR		2	
PRORATION OFFICE			
Operator			
Lynco Oi	1 Cor	por	atio
Address			

II.

III.

NO. 07 COPIES MELLIVES 3				
DISTRIBUTION	NEW MEXICO OIL C	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 und C-116	
FILE		AND	Effective 1-1-65	
U.S.G.S.		ANSPORT OIL AND NATURAL GAS		
LAND OFFICE				
TRANSPORTER OIL				
GAS /				
OPERATOR 9				
PROBATION OFFICE				
Operator			· · · · · · · · · · · · · · · · · · ·	
Lynco Oil Corpo	ration			
Address				
7890 E. Prentice	e Ave. Englewood, Colora	ado 80110	ļ	
Reason(s) for filing (Check prop.		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Go	ıs XX		
Change in Ownership	Casinghead Gas Conde	声 1		
Change in Ownersp				
If change of cwnership give na	ame			
and address of previous owner				
DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.	
Lease Name			1 1	
Ojito	1 Blanco Mesa	state, realitation i	ee rederar M14447	
Location	700	000	Courth	
Unit Letter	790 West Lir	se and Feet From The	South	
Line of Section 16	Township 26N Range	2W , NMPM, Rio Arril	Da County	
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter	of Oil or Condensate	Address (Give address to which approved co	ppy of this form is to be sent)	
Name of Authorized Transporter	of Casinghead Gas or Dry Gas XX	Address (Give address to which approved co	ppy of this form is to be sent)	
Northwest Pipeline		501 Airport Drive, Farm	ington, New Mexico	
Northwest Fiberine	Unit Sec. Twp. Rge.	Is gas actually connected? When	ingeon, New Heartes	
If well produces oil or liquids,	ome beer tupi		23-72	
give location of tanks.		<u> </u>		
If this production is commingle	ed with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen Plu	g Back Same Res'v. Diff. Res'v.	
Designate Type of Comp	lasta (V)	1	,	
		X	B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	· o.a. zop	5980'	
12-26-70	2-17-71	6025'		
Elevations (DF, RKB, RT, GR,		1.00 3, 0	oing Depth	
7245 KB	MesaVerde	Gas	5900'	
Perforations			oth Casing Shoe	
5490-97, 5515-22,	5539-44, 5609-14, 5631-45,	5894-5904, 5908-22, 5974-78	3	
	TUBING, CASING, ANI	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4	8 5/8"	150'	100	
	4 1/2"	6022'	250	
6 3/4	7 1/64			
		fter recovery of total volume of load oil and m	wet he equal to an exceed top allow	
TEST DATA AND REQUES	TFOR ALLOWABLE. (Test must be a able for this de	ster recovery of total volume of load off and ments of the for full 24 hours)	ast be equal to or exceed top association	
OIL WELL Date First New Cil Run To Tank		Producing Method (Flow, pump, gas lift, etc	.)	
Date First New Cit Han 10 Talis	Bate of Table	PC		
	Making Danguis	Casing Pressure	oke Size	
Length of Test	Tubing Pressure	ALL I - W	\	
		Water-Bble. Ga	MCF	
Actual Prod. During Test	Oil-Bbla.	Maior - Bolo. 1 7 13/3		
		\oi⊔ com. com. /		
GAS WELL		DIST. 3		
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	rvity of Condensate	
1320	3 hours			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Ch	oke Size	
back pressure			3/4"	
	IANCE	OIL CONSERVATION	N COMMISSION	
CERTIFICATE OF COMPI	MAINCE.		974	
	and the second s	1 ACCOCKED	. 19	
I hereby certify that the rules	and regulations of the Oil Conservation	Original Signal by	1. R. Kendrick	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
		ENGINEER DIDI.		
		11166		
2		This form is to be filed in compliance with RULE 1104.		

Ames M. 1 (Sigharure)

Accountant (2.11)

12-11-73

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition