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	MO. OF .OPIES RECEIVED	/		•
	SANTA FE	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
	FILE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-11(Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND MATHE	
	LAND OFFICE	AUTHORIZATION TO TRA	NOPORT OIL AND NATURAL G	
	IRANSPORTER OIL GAS		ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL M	
	OPERATOR		Ou ^{***}	
1.	TEXACO Inc.,			
	TEXACO Inc.,			
	Address			
	P. O. Box 2100, Denver, Colorado 80201			
	Reason (1) for filing (Check proper box)		Other (Please relation	
	New Wo .	Change in Transporter of:		
	Recompletion	Oil Dry Gas Casinghead Gas Conden:		
	Change in OPERATOR	Casinghead Gas Conden	Sure	
	If change of ownership give name D	ome Petroleum Corp.,	1625 Broadway, Denv	ver, Colorado
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	
	Lease Name	Well No. Pool Name, Including Fo	, 1	
	OJITO	DLANCO-1112	ESA VERDE	or Fee FED. NM-4447
	M . 9/	OO Feet From The South Line	and 790 Feet From T	ha UFET
	Unit Letter	reet from the Job 74 Line	r det / fom 1	ne at 51
	Line of Section 16 Tov	vnship ZGN Range	ZW , NMPM, R10 /	GRRIBA County
			_	
11.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Reme 81 Admonted Transporter of On	or contains to		,
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 🔀	Address (Give address to which approv	ed copy of this form is to be sent)
	NORTHWEST PIPELINE	CORP.	P.O. BOX 1526, SALT	LAKE CITY, UT 84110
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	г.
	give location of tanks.]	l No	
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Cii Well Gas Weli	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completic	on = (X)		
	Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, Rhb, RT, GR, etc.)	Name of Producing Formation	Tep Cil/Gas Pay	Tubing Depth
	Feriorations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		-		
		1		
		· ·		
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alion.			
•	OII. WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ii)	i, eic.,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24.4.		200 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
	Actual Prod. During Test	CiBbie.	Water - \$519.	Gas MCF
			MAY 0 7 004	
	CAS WELL			
	SCHOOL Prop. Test-MCF T	Length of Test	Bbis. Condensate/MMC5	Gravity of Condensate
	A ASTUGL MICEL . BOTH MCT TE	Feat, u.c. i.e.		
	Traing Weikes (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
	I I			
۷ì.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
			MAY	07 18 34
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
	Commussion have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	1.19
	TEXACO Inc. as Operator for Texaco Oils		112	VISOR DISTRICT # 3
			TITLE	Name and Automatical Control of the
	(VO 0 m - c		This form is to be filed in c	ompliance with RULE 1104.
	(Show R. Mary (Signalwa)		Il	DISC DA S (SDRISKION OF THE DALLETTO.
	Field Supt.		tests taken on the well in accor	dence with MULE 111.
	(Tule:		able on new and recompleted we	at be filled out completely for allow- ils.
	2-0 ox 1		Till and only Sections ! !!	, III, and VI for changes of owner, er, or other such change of condition.
			if well name or number, or transport	all At Ather adam analise of constitution

