

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other **RECEIVED**

2. NAME OF OPERATOR **Texaco Inc.** **APR 05 1985**

3. ADDRESS OF OPERATOR **BUREAU OF LAND MANAGEMENT**  
**FARMINGTON RESOURCE AREA**  
**P.O. Box EE, Cortez, CO. 81321**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 900' FSL, 790' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
NM 4447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ojito

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 16, T26N, R2W

12. COUNTY OR PARISH | 13. STATE  
Rio Arriba | New Mexico

14. API NO.  
7245' KB

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF      

FRACTURE TREAT      

SHOOT OR ACIDIZE      

REPAIR WELL      

PULL OR ALTER CASING      

MULTIPLE COMPLETE      

CHANGE ZONES      

ABANDON\*      

(other) \_\_\_\_\_

**RECEIVED**  
APR 11 1985  
OIL CON. DIV.  
DIST 3

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- MIRUSU
- Spot 100 sx Class B cement w/2% CaCL2 From 5978' to 4660' inside casing, pump 50 sx into perms-cmnt top should be near 5400'.
- Shoot 4-way squeeze shot @3800'.
- Spot 125 sx Class B Cement w/2% CaCL2, from 3800' to 3152', pump 75 sx into perms. Leave 50 sx in casing, top near 3250'.
- Shoot 4-way squeeze shot @ 160'.
- Pump 75 sx Class B Cement w/2% CaCL2 so cement circulates to surface and casing is full from 160' to surface.
- Cut off casing, erect dry hole marker, clean location.

\* NOTE: 9.2 16/Gal. mud to be left between all plugs.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED John R. Mory TITLE Area Supt. DATE 4/4/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

BLM-Farmington (3)-OGCC (2)-JNH-RJH-ARM

\*See Instructions on Reverse Side

**APPROVED**  
APR 09 1985  
John R. Mory  
AREA MANAGER  
FARMINGTON RESOURCE AREA

NMOCC