

Form 8-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Cont. #116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tiger

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Tapacito PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T26N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

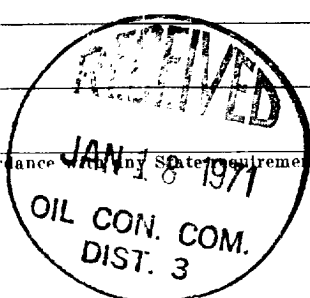
Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' fsl 1450' fel



14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7192' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/14/70

T.D. 138'. Wait on cement. Moved and rigged up. Spuddee at 10:00 p.m., 12/13/70. Drilled 13 3/4" surface hole to 138'. Ran 4 jts. 9 5/8", 32.00#, K-40 82 STAC casing. T.E. 122' set at 138' R.K.B. cemented with 150 sx. Class "A" with 2% Cacl. P.O.B. 4:00 a.m., 12/14/70. Cement to surface.

12/18/70

T.D. 3970'. Ran 122 jts. 4 1/2" O.D., 9.5#, K-55 82 STAC Lone Star csg. set at 3939' R.K.B. cemented with 75 sx. 40% Diacol "D" followed by 100 sx. Class "C" with 7 1/2# salt per sxl - good circulation while cementing-pipe reciprocated free while displacing plug. Followed plug with 300 gal. acidic acid. Bumped plug with 1500 psi. Float held O.K. P.O.B. at 12:20 p.m., 12/17/70.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan

TITLE Engineer

DATE 1/14/71

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side