HO. OF 167169 HES	5		
DISTRIBUTION			
FILE U.S.G.S. LAND OFFICE		1	
			~
TRANSPORTER	OIL	#	
TRANSFORTER	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

	SANTA FE.		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE OIL #					
	TRANSPORTER GAS 1					
	OPERATOR 2					
1.	PRORATION OFFICE Operator					
	J. Gregory Merrion and	Robert L. Bayless				
	dress  O Box 15h1 Farmington New Marriso 97h01					
P. O. Box 1541, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well	Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens	<b>=</b> !			
	If above of appearship give name					
	If change of ownership give name and address of previous owner					
II.	II. DESCRIPTION OF WELL AND LEASE					
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Fee Lease No.					
Old Rock Com   1   Ballard Pictured Cliff   Side, Federal Cliff				0,558141		
	Unit Letter 0 ; 79	00 Feet From The S Line	e and <u>1850</u> Feet From T	he E		
	Line of Section 28 Tow	vnship <b>25N</b> Range	6W , NMPM, Ric	Arriba County		
	Line of Section 20 Tow	Tompe M. Trange	011 / 1111			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)		
	Name of Authorized Transporter of Off	of Consensato				
	Name of Authorized Transporter of Cas	inghead Gas 🗍 or Dry Gas 📆	Address (Give address to which approv	ed copy of this form is to be sent)		
	El Paso Natural Gas Con	Unit Sec. Twp. P.ge.	Farmington, New Mexic Is gas actually connected? Whe			
If well produces oil or liquids,				iting on pipeline		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completion		X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 2647		
	January 31, 1971 Elevations (DF, RKB, RT, GR, etc.)	April 22, 1971 Name of Producing Formation	2705 Top Oil/Gas Pay	Tubing Depth		
	666 GL	Picture Cliff	2509	2550 Depth Casing Shoe		
	Perforations 2662					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	9 7/8	7 5/8	100 2662	100		
	0.3/4	1 1/4	2550			
	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OIL For Name Of Bus To Tonks    Date of Test   Producing Method (Flow, pump, gas lift, etc.)					
V.						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ii)	LIVED		
	Length of Test	Tubing Pressure	Casing Pressure	APR 2 5 1972		
		Oil-Bbis.	Water - Bbls.	Ggs-MCF		
	Actual Prod. During Test	Oli-Bbia,		CON. COM.		
	DIST. 3					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	2291		0	0		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Pitot	592	592 OU CONSERVA	TION COMMISSION		
VI.	CERTIFICATE OF COMPLIAN	UE				
	I hereby certify that the rules and	regulations of the Oil Conservation	AFFROVED			
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold				
		TITLESUPERVISOR DIST. #3				
	Operator (Title) 14-24-72 (Date)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			
			Fill out only Sections I, II. III, and VI for changes of own- well name or number, or transporter, or other such change of condition			
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