NO. OF COPIES RECEIVED		6	
DISTRIBUTION			
SANTA FE		1	
FILE		1	L
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
INAMSPORTER	GAS	$\Box i$	
OPERATOR		2	
BRODATION OFFICE			T

-	DISTRIBUTION SANTA FE FILE J		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS	
1.	PRORATION OFFICE Operator				
	El Paso Natural Gas C	ompany			
	Box 990, Farmington, Reason(s) for filing (Check proper box)				
	New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	7 1		
1	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.	
ĺ	Vaugh n	12 Basin Dakota	State, Felferal	į.	
	Location	12 2002 2000		53,555	
	Unit Letter K ; 150	00 Feet From The South Line	e and 1800 Feet From T	The West	
	26 Town	26N 6V	W NMPM. Rio Arr	the court	
	Line of Section Tow	vnship 2014 Range 01	W , NMPM, RIO ATI	102 County	
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give agaress to which appro-	ed copy of this form is to be sent)	
	El Paso Natural Gas C	ompany		con, New Mexico 87401	
	Name of Authorized Transporter of Cas		Address (Give address to which approx	on, New Mexico 87401	
	El P so Natural Gas C	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
	If well produces oil or liquids, give location of tanks.	K 26 26N 6W	1		
	COMPLETION DATA	011	give commingling order number: New Well Workover Deepen	Plug Back Same Resiv. Diff. Resiv.	
	Designate Type of Completion		X		
	Date Spudded 4-29-71	Date Compl. Ready to Prod. 6-16-71	Total Depth 7544*	P.B.T.D. 7517'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Dakota	Top Sil/Gas Pay 7128'	Tubing Depth 7442'	
	6634' GL Perforations		'7422-30', 7440-48.	Depth Casing Shoe 7544'	
7128-36', 7148-56', 7233-49', 7274-82', 7306-14', 7380-88', 7402-19, 7544' TUBING, CASING, AND CEMENTING RECORD			7011		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13 3/4"	9 5/8"	226'	200 Sks.	
	8 3/4"	4 1/2"	7544'	705 Sks.	
		2 3/8"	7442'	Tubing	
1 .7	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	producing Method (1 tow, pump, gas to		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size/	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
				L TOIL SOIL COIN	
	\			DIST. 3	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	4109	3 Hrs.	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-in) 2410	2410	3/4"	
VI	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION	
V 1.			APPROVED JUN 2 9 1971 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed F. H. WOOD (Signature)		BY Original Signed by Emery C. Arnold		
			TITLESUPERVISOR DIST, #3		
			TITLE This form is to be filed in compliance with RULE 1104.		
			well, this form must be accomp	ented by a tabulation of the deviation o	
	Petroleum Engineer	itle)	All sections of this form must be filled out completely for allow able on new and recompleted wells.		
	June 25, 1971		Fill out only Sections I, II, III, and VI for changes of owner		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.